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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5. Indicate Type of Lease
State ☒ Fee ☐
6. State Oil & Gas Lease No.
B-10639

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION

8. Farm or Lease Name
STATE R

3. Address of Operator
501 33, HILLS, N. M. 88240

9. Well No.
2

4. Location of Well

10. Field and Pool, or Wildcat
WILKINGTON, San Andres II

UNIT LETTER **M** LOCATED **360** FEET FROM THE **South** LINE AND **660** FEET FROM

THE **West** LINE OF SEC. **8** TWP. **17-S** RGE. **36-E** NMPM

12. County
LEA

15. Date Spudded **10-21-70** 16. Date T.D. Reached **11-7-70** 17. Date Compl. (Ready to Prod.) **11-9-70** 18. Elevations (DF, RKB, RT, GR, etc.) **3937' R. D. B.** 19. Elev. Casinghead _____

20. Total Depth **5184'** 21. Plug Back T.D. **P & A** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools **10-TD** Cable Tools _____

24. Producing Interval(s) of this completion -- Top, Bottom, Name
None 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
GR-A 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-1/2"	24	4-2'	12 1/4"	3005.00	None
5-7/8"	14-17	4764'	7 1/2"	500-	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4764'-5150'	3000 gal 15% Gelatin
	7000 gal 30.0% gel gel foam
	+ 15,000 lb SAND

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCT ON

Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil -- Bbl.
		Gas -- MCF
		Water -- Bbl.
		Gas -- Oil Ratio
		Oil Gravity -- API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **AREA SUPERINTENDENT** DATE **DEC 8 0 1970**

2-4-1980, PAN AM, T-201

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	168	168	Red Bel. Sand, Rock	DEVIATION SURVEYS			
168	402	234	Sand Rock	402	402	0	OFF
402	1152	750	Red Bel	873	873	1/4	
1152	1763	611	Red Bel, Anhy	1370	1370	1/2	
1763	1930	167	Anhy	1763	1763	"	
1930	2004	1374	Salt	2231	2231	1-	
3004	4764	1460	Anhy	2750	2750	"	
4764	5184	420	Lime	3245	3245	"	
				3333	3333	1/4	
				3714	3714	1/2	
				4018	4018	"	
				4470	4470	"	
				4728	4728	1/4	
				4728	5184	NO SURVEYS TAKEN - DRILLED W/ REVERSE UNIT	
				THE ABOVE ARE TRUE TO THE BEST OF MY KNOWLEDGE.			
				AREA SUPERINTENDENT			
				Sworn to this date 12-30-70			
				<i>L. R. McQuinn</i>			
				NOTARY PUBLIC, IN & FOR LSA & NM			
				MY COMMISSION EXPIRES 6-18-72			