

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3143
7. Unit Agreement Name
8. Farm or Lease Name Lea "DS" State
9. Well No. 1
10. Field and Pool, or Wildcat Undes Lea SanAndres
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator C. W. Trainer	8. Farm or Lease Name Lea "DS" State
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2086</u> FEET FROM THE <u>North</u> LINE AND <u>554</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>19S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Undes Lea SanAndres
15. Elevation (Show whether DF, RT, GR, etc.) 3713 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Recomplete to San Andres</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Work began 11/24/87. Set cement retainer at 9348. Squeeze perms 9669-9691 with 840 sacks cement, maximum pressure 2700#. Unable to pull tubing. Washover & fish tubing from 8625. Ran tubing & packer to check for casing leak. Found hole in casing at 8526. Set retainer at 8460 & squeezed with 750 sacks. Ran temperature survey, found top cement at 5926. Perf 5668, 69, 5769, 70, 5830, 31, 75 & 5876 with 8 shots, Treat with 3,000 gallons 7 1/2% SRA acid. Swab load. Perf 6060-70, 6080-6100 with 1 jet shot per foot. Swab test. Set packer at 5512 & squeeze perms with 225 sacks, maximum pressure 2500#. Drilled out cement. Reparf 6060-70, 6080-6100 with 32 holes. Treat with 4,000 gallons 15% NEFE acid. Swab load. Ran rods & pump. 3/10/88 pump 25 bbls oil & 24 bbls water, gas TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Kautz TITLE Agent DATE 3/14/88

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 16 1988

CONDITIONS OF APPROVAL, IF ANY:

2 A Yearly Spring

RECEIVED  
MAR 14 1988  
OCD  
HOBBS OFFICE