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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-3143-1	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Lea "DS" State
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER E , 2086 FEET FROM THE North LINE AND 554 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 19-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Undes Lea Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3713' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9744' TD, 9706' FB.

Reached TD of 7-7/8" hole at 9744' at 4:30 AM, November 29, 1970. Ran logs. Ran 304 joints, 9728' of 5-1/2" 17# K-55 LT&C casing, set at 9743' with insert float at 9710' and DV tool at 5453'. Cemented first stage with 200 sacks of Class C with .75% CFR-2. WOC 4 hours. Cemented second stage through DV tool with 300 sacks of Class C cement with 4% gel. WOC 6 hours. TS indicated TOC at 3560'. WOC & NU total of 20 hours. Tag cement inside 5-1/2" casing at 5400'. Drilled cement and DV tool. Tested casing with 2500#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. F. KALTEYER

SIGNED

TITLE **Area Petroleum Engineer**

DATE **December 2, 1970**

APPROVED BY

TITLE

SUPERVISOR DISTRICT

DATE

DEC 3 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 2 1970

OIL CONSERVATION COUNCIL
HOUSTON, TEXAS