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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-3143-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Lea "DS" State
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER E 2086 FEET FROM THE North LINE AND 554 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 19-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Under Lea Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3713' OL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

McVay Drilling Company spudded 17-1/2" surface hole at 1:30 PM, November 1, 1970. Drilled to 385'. Ran 11 joints, 354' of 13-3/8" OD 48# H-40 ST&C casing set and cemented at 372' with 420 sacks of cement with 2% Ca Cl2. Cement circulated. WOC & NU 19-1/2 hours. Tested casing with 1000#, 30 minutes, OK.

~~Started drilling 12 1/4" hole at 385'~~

Started drilling 11" hole at 385' at 9:00 PM, November 3, 1970

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED C. D. BORLAND TITLE Area Production Manager DATE November 3, 1970

APPROVED BY John W. Runyan TITLE Operator DATE Nov 3, 1970
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1970

OIL CONSERVATION COMM.
HOBBS, N. M.