NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW	MEXICO OIL CONSERVATION COMMISSION			Form C-101 Revised 1-1-	5 4 5 4 A A A		
FILE					1	e Type of Lease		
u.s.g.s.					STATE			
LAND OFFICE					.5. State Oil	& Gas Lease No.		
OPERATOR					minne	m_{min}		
		DOUL DEEDE	L OD DI UG DACK					
	N FOR PERMIT TO	DRILL, DEEPER	N, OR PLUG BACK	<u></u>	7. Unit Agr	eement Name		
1a. Type of Work					7. 0	00		
DRILL DRILL		DEEPEN	PLU	G BACK	8. Form or	Lease Name		
b. Type of Well		SINGLE MULTIPLE				Lea "DS" State		
well well well 2. Name of Operator	OTHER		ZONE	ZONE	9. Well No.			
					1			
Gulf Oil Corpore' 3. Address of Operator	tion		· · · · · · · · · · · · · · · · · · ·			nd Pool, or Wildcat		
		ın			ilndes l	Les Bone Springs		
Box 670, Hobbs, 3	MAN MARTICO CONT	0006	Mert	- h	mm	mmm		
4. Location of Well Unit LETTE	ER LO	CATED 2086	_ FEET FROM THE	LINE				
~~l.	West	36	TWP. 19-8 RGE.	34-E NMPM				
AND 554 FEET FROM	THE LI	NE OF SEC.	TWP. RGE.	TTTTTT	12. County	<i>}}}</i>		
					Lee			
			44444444	HHHH	mm	HHHHHmm		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		19. Proposed Depth	19A. Formatio		20. Rotary or C.T.		
			10,300'	Bone St		Rotary		
			<u> </u>	<u> </u>		ox. Date Work will start		
21. Elevations (Show whether DF,		l & Status Plug. Bond ankot	21B. Drilling Contracto	r		ber 1, 1970		
	31	I TRUC	<u></u>		746A day	ner 19 17/10		
23.		PROPOSED CASING	AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		TH SACKS O	F CEMENT	EST. TOP		
17-1/2"	13-3/8*	48#	350'	Circu				
12-1/h"	8-568*	214	4,000		of salt			
7-7/8*	5-1/2"	15.5	10,3001	500 e	sacks 4000			
• · · · · · · · · · · · · · · · · · · ·		133	4	/. ~	23-71			
IN ABOVE SPACE DESCRIBE PITIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the information of the control	ion above is true and con	mplete to the best of r		A ON PRESENT P	RODUCTIVE ZO			
This pace for	Musty	TITLE	STANCE DISTRICT		DATE	CT 82 %370		

RECEIVED

OIL GONSEMATICS CO.