

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

NM-052

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Mescalero Ridge Unit	
2. NAME OF OPERATOR PENNZOIL EXPLORATION AND PRODUCTION COMPANY		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P. O. DRAWER 1828 - Midland, Texas 79702-1828		9. WELL NO. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2086' FNL & 554' FEL of Sec. 35, T-19-S, R-34-E		10. FIELD AND POOL, OR WILDCAT Lea (Bone Spring)	
14. PERMIT NO.		15. ELEVATIONS (Show whether OF, RT, OR, etc.) 3714' GR	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH LEA	
		13. STATE NM	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06/05/89: Unseated pump - Laid down polish rod, liner, rods and pump - Layed down tubing, tubing anchor, seating nipple, perf. sub and mud anchor.

06/06/89: Set 4-1/2" CIBP at 9425' - Dumped 35' Class -C- cement on top of CIBP back to 9390' - Loaded casing with water & pressured to 1000# for 30" - Held O.K.

06/07/89: Went in hole with tubing to 5846' - Set 20 sx. Class -C- cement plug from 5846' to 5646' - Pulled up to 4165' - Set 20 sx. Class -C- cement plug from 4165' to 3965'.

06/08/89: Cut 4-1/2" casing at 1812' & layed down casing - Set 50 sx. Class -C- cement plug from 1812' to 1672'.

06/09/89: Tagged plug at 1642' - Perf. 8-5/8" casing at 398' with 4-1" holes and at 300' with 4-1" holes - Pumped 250 sx. Class -C- cement down 8-5/8" inside and out 8-5/8" to surface - Welded on dry hole marker - P. & A. at 3:00 PM MST - Plugging witnessed and approved by Mr. D.L. Dillow, BLM, Carlsbad, NM.

18. I hereby certify that the foregoing is true and correct

SIGNED ROY E. JOHNSON TITLE Production Accountant

DATE July 18, 1989

(This space for Federal or State office use)

PETROLEUM ENGINEER

APPROVED BY (ORIG. SGN) DAVID R. GLASS

CONDITIONS OF APPROVAL, IF ANY:

DATE 8-25-89

Approved as to plugging of the well bore,
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side