

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

NM - 052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Mescalero Ridge Unit

8. FARM OR LEASE NAME

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Lea (Bone Spring)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T-19-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Pennzoil Exploration and Prod. Co.

3. ADDRESS OF OPERATOR

P.O. Drawer 1828 Midland, TX 79702-1828

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2086 FNL & 554 FEL of Sec. 35, T-19-S, R-34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, GN, etc.)

3714' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to permanently abandon the subject well by plugging as follows:

1. Set C.I.B.P. at 9425' w/5 sxs cement using dump bailer.
2. Test casing and plug to 1000 psi.
3. Displace casing w/cut brine mud.
4. Set 20 sx cement plug f/5843'-5643'.
5. Set 20 sx cement plug f/4165'-3965'.
6. Cut 4 1/2" casing @ 1812' & set 50 sx stub plug f/1812'-1672' [TAG]

575

7. Perforate 8 5/8" @ 398' & establish cir. to annulus.
8. Cement 8 5/8" casing & 8 5/8" x 11 3/4 annulus w/250 sxs cement f/398'-Surface.
9. Install marker & clean up location.

TOPS

Rustler 1812'
Dela. Sd 5830'
Bone Spring 8160'
2nd B.S. Sd 9480'

18. I hereby certify that the foregoing is true and correct

SIGNED

Randy M. Hodgins

TITLE

Operations Engineer

DATE

3/3/89

(This space for Federal or State Office use)

CHIEF, MINERAL RESOURCES

APPROVED BY

TITLE

DATE

2-22-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

FEB 24 1989

OCD
MOBBS OFFICE