	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	REQUES	CONSERVATION COMMIN T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS				
1.	Operator							
	Address Pennzoil United, Inc.							
	Reason(s) for filing (Check proper b New We!1 X Recompletion Change in Ownership	Oil Dry C	- Midland, Texas 79701 ChristRepinerApinCAS MUST NOT BE FLARED AFFER UNLESS AN LIXCEPTION TO R-4070 IS OBTAINED.					
Ш.	If change of ownership give name and address of previous owner DESCRIPTION OF WELL ANI	TH'S WELL HAS BEEN Designated below. If		· · · · · · · · · · · · · · · · · · ·				
	Lease Name	se Lease No.						
Mescalero Ridge Unit 4 Lea Bone Spring R-4/06 State, Federal or Fee Fede								
	Unit Letter <u>H</u> ; <u>2</u> (086 Feet From The North Li	ine and <u>554</u> Feet From	The East				
	Line of Section 35 T	ownship 19-S Range	<u>34-Е, ммрм, L</u>	ea County				
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G.	AS					
	Name of Authorized Transporter of O		Address (Give address to which appro					
	The Permian Corporat		P. O. Box 3119 - Midl Address (Give address to which appro					
	Phillips Petroleum Co If well produces off or liquids,	Unit Sec. Twp. P.ge.		dessa, Texas 79760				
	give location of tanks.	<u> H 35 19-S 34-E</u>	1	Soon				
IV.	this production is commingled with that from any other lease or pool, give commingling order number:							
	Designate Type of Completi	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	11-7-70 Elevations (DF, RKB, RT, GR, etc.)	1-16-71 Name of Producing Formation	10,258' Top Oil/Gas Pay	10,215' Tubing Depth				
	3714' GL	Bone Spring	9,677	10,180'				
		<u>9,677-9701'</u> 10,178-181'		Depth Casing Shoe 10,258'				
		TUBING, CASING, ANI	D CEMENTING RECORD	10,200				
	HOLE SIZE	CASING & TUBING SIZE	<u> </u>	SACKS CEMENT 250				
	11"	8 5/8"	4,065	690				
	7_7/8"	4 1/2"	10,258	780				
v .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	i 10,180	and must be equal to or exceed top allow-				
r	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)					
	12-19-70	1-16-71	Producing Method (Flow, pump, gas li Pump	ft, etc.)				
ſ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
┝	<u>24 hrs</u> Actual Prod. During Test	- Oil-Bbla.	20#	- Gas-MCF				
	323	318	5	278				
	GAS WELL							
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-1.)	Casing Pressure (Shut-in)	Choke Size				
VI. (CERTIFICATE OF COMPLIAN	LCE		TION COMMISSION				
I	hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED AND 1971 . 19					
C	Commission have been complied w	with and that the informa ion given best of my knowledge and belief.						
		-	TITLE CASTRICT P					
	×1/ 1	1	This form is to be filed in compliance with RULE 1104.					
	N.K. Jan	luck	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditi- Separate Forms C-104 must be filled for each pool in new 1					
	(Signa Mananarxaf Drilli							
~	(Tit							
-	January 22, 1971 (Da	(2)						

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OIL CONSERVATION COMM. 1.0033, N. 14.