

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. NM - 052 |
| 2. NAME OF OPERATOR Pennzoil United, Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P. O. Drawer 1828 - Midland, Texas 79701 | | 7. UNIT AGREEMENT NAME Mescalero Ridge Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2086 FNL & 554 FEL of Section 35, T-19-S, R-34-E | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | | 9. WELL NO. 4 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3714' GL | | 10. FIELD AND POOL, OR WILDCAT Lea (Bone Spring) |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-19-S, R-34-E |
| | | 12. COUNTY OR PARISH Lea |
| | | 13. STATE N. M. |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-19-70 Spotted 100 gals acetic acid from 10,110-200'. perf. 10,178-181'
Ran tubing & pkr - Broke down perforations - swbd dry.12-20-70 Re-acidiized w/1,000 gals 15% NE acid - Broke down pfs. - swbd back
all load + 46 BNO

12-21 & 22-70 Pulled tubing & pkr - pf. 9677-9701' - Tan tubing & pkr

12-23 & 24-70 Spotted 2500 gals 15% NE acid - Broke down perfs - Swbd & flwd back all
load + 154 BNO

12-27-70 Re-acidiized w/6,000 gals retarded acid - Broke down perfs.

12-29-31-70 Swbd back all load + 251 BNO

1-14-71 Installed pumping unit

1-15-71 Started potential test

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Superintendent

DATE

1-22-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JAN 22 1971

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

JAN 9 1971

OIL CONSERVATION COMM.
U.S. DEPT. OF THE INTERIOR