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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-2238

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name M & M State	
2. Name of Operator Major, Giebel & Forster				9. Well No. 1	
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701				10. Field and Pool, or Wildcat Scharb	
4. Location of Well				12. County Lea	
UNIT LETTER A LOCATED 520 FEET FROM THE North LINE AND 520 FEET FROM					
THE East LINE OF SEC. 12 TWP. 19-S RGE. 34-E NMPM					
15. Date Spudded 11/18/70	16. Date T.D. Reached 12/14/70	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3932 KB	19. Elev. Casinghead 3920'	
20. Total Depth 10,257	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools All	Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name None				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Welex Sidewall Neutron w/Caliper				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34	403	17 1/2	385 sx	
8 5/8	24 & 32	4000	11	350 sx	2439
4 1/2	11.60	10257	7 7/8	325 sx	8505
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) 1HPF - 10,193-10,200 - 8 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			10193-10200 20,000 gal 15 & 28%		
33. PRODUCTION					
Date First Production None		Production Method (Flowing, gas lift, pumping — Size and type pump) None		Well Status (Prod. or Shut-in) P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments C-103; Inclination Report; Sidewall Neutron Log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Joe G. Gentry</i>		TITLE Engineer		DATE 2/3/71	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1850	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2463	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3240	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3508	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3977	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4670	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5210	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 8005	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Bone Spring pay	T. Chinle _____	T. _____
T. Penn. _____	T. 10,188	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1850		Red Beds & Sand				
1850	2463		Anhydrite				
2463	3240		Salt & Anhydrite				
3240	3508		Anhydrite & Lime				
3508	3977		Sand				
3977	4670		Anhydrite & Lime				
4670	5210		Sand & Lime				
5210	5900		Lime & Dolomite				
5900	7288		Lime & Sand				
7288	7810		Sand & Shale				
7810	9460		Lime				
9460	10150		Sand & Shale				
10150	10205		Lime				
10205	10257		Shale				

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OIL COMMISSION OFFICE
ALBUQUERQUE, N.M.