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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
K-2238

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____
2. Name of Operator
Major, Giebel & Forster
3. Address of Operator
1126 Vaughn Building, Midland, Texas 79701
7. Unit Agreement Name
8. Farm or Lease Name
M & M State
9. Well No.
1
10. Field and Pool, or Wildcat
Scharb

4. Location of Well
UNIT LETTER **A** LOCATED **520** FEET FROM THE **North** LINE AND **520** FEET FROM
THE **East** LINE OF SEC. **12** TWP. **19-S** RGE. **34-E** NMPM
12. County
Lea

15. Date Spudded **11/18/70** 16. Date T.D. Reached **12/14/70** 17. Date Compl. (Ready to Prod.)
18. Elevations (DF, RKB, RT, GR, etc.) **3932 KB** 19. Elev. Casinghead **3920'**

20. Total Depth **10,257** 21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By: Rotary Tools **All** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
None 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Welex Sidewall Neutron w/Caliper 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34	403	17 1/2	385 sx	
8 5/8	24 & 32	4000	11	350 sx	2439
4 1/2	11.60	10257	7 7/8	325 sx	8505

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
1HPF - 10,193-10,200 - 8 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
10193-10200 AMOUNT AND KIND MATERIAL USED
20,000 gal 15 & 28%

33. PRODUCTION
Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump)
None Well Status (Prod. or Shut-in)
P & A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
C-103; Inclination Report; Sidewall Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Jac. G. ...* TITLE **Engineer** DATE **2/3/71**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1850	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2463	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3240	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3508	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3977	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4670	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5210	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 8005	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Bone Spring pay	T. Chinle _____	T. _____
T. Penn. _____	T. 10,188	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1850		Red Beds & Sand				
1850	2463		Anhydrite				
2463	3240		Salt & Anhydrite				
3240	3508		Anhydrite & Lime				
3508	3977		Sand				
3977	4670		Anhydrite & Lime				
4670	5210		Sand & Lime				
5210	5900		Lime & Dolomite				
5900	7288		Lime & Sand				
7288	7810		Sand & Shale				
7810	9460		Lime				
9460	10150		Sand & Shale				
10150	10205		Lime				
10205	10257		Shale				

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 LOS ANGELES