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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>K-2238</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Major, Giebel &amp; Forster</b>		8. Farm or Lease Name <b>M &amp; M State</b>
3. Address of Operator <b>1126 Vaughn Building, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>520</b> FEET FROM THE <b>North</b> LINE AND <b>520</b> FEET FROM THE <b>East</b> LINE, SECTION <b>12</b> TOWNSHIP <b>19-S</b> RANGE <b>34-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Scharb (Bone Springs)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3920' GL</b>		12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
<b>Stimulation treatments</b>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/15/70

Ran 4667' of 4 1/2" 11.60# N-80 & 5570' of 4 1/2" 11.60# J-55 in 7 7/8" hole. Cemented at 10,252' w/325 sx Class C Poz Mix w/2% Gel & 8# salt/sx. Plug down @ 2:50 P.M. 12/15/70. WOC 24 hrs. Tested csg to 1500 psi. Held okay.

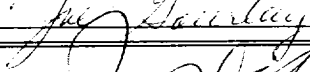
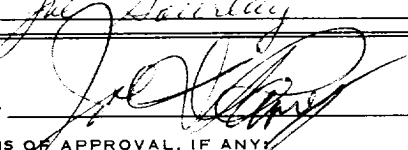
12/18/70

Perforated Bone Springs 10193-10199 w/1 JSPF. Acidized w/1250 gal mud acid. Swbd dry. Reacidized w/5000 gal 20% and 3000 gal 3%. Swbd dry.

12/27/70

Reperforated Bone Springs 10193-10199 w/ 1 JSPF. Acidized w/5000 gal 28%, 10,000 gal 5% & 15,000 gal 3%. Swbd, show of oil & gas & dry. Shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Engineer</b>	DATE <b>1/7/71</b>
APPROVED BY 	TITLE <b>Oil &amp; Gas Division</b>	DATE <b>1/11/71</b>
CONDITIONS OF APPROVAL, IF ANY:		