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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2238	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Major, Giebel & Forster		8. Farm or Lease Name M & M State
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> , <u>520</u> FEET FROM THE <u>North</u> LINE AND <u>520</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>19-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Scharb (Bone Springs)
15. Elevation (Show whether DF, RT, GR, etc.) 3920' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/18/70 Spud well @ 2:30 A.M. 11/18/70.

11/19/70 Set 12 3/4" 34# casing in 17 1/2" hole @ 403'. Cemented with 385 sx Type H w/2% CaCl. Cement circulated. W.O.C. 18 hours. Tested casing to 600 psi for 30 minutes w/no decrease.

11/25/70 Set 8 5/8" 24# (2290') & 32# (1710') J-55 casing in 11" hole @ 4000'. Cemented w/350 sx Class C w/2% CaCl. W.O.C. 18 hours. Tested casing to 1000 psi. for 30 minutes w/no decrease.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 12/7/70

APPROVED BY [Signature] TITLE COMMISSIONER OF OIL & GAS DATE DEC 10 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 9 1970

OIL CONSERVATION COMM.
HOUSTON, N. H.