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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR RELOCATE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR RELOCATE FOR SUCH PURPOSES.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-1520</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Mobil Producing TX. & N.M. Inc.</p>		<p>8. Farm or Lease Name North Vacuum Abo Unit</p>
<p>3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046</p>		<p>9. Well No. 203</p>
<p>4. Location of Well UNIT LETTER B 1780 FEET FROM THE East LINE AND 660 FEET FROM North THE LINE, SECTION 22 TOWNSHIP 17-S RANGE 34-E NMPL.</p>		<p>10. Field and Pool, or Wildcat North Vacuum-Abo</p>
<p>11. Elevation (Show whether DF, RT, GR, etc.) 4049 GR</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) POOH w/rods, pump and tubing.
- (2) GIH w/RBP and set at 2740', cap with sand.
- (3) GIH w/cmt bond log and locate the top of the cement, estimated at 2640 (from temperature survey).
- (4) GIH w/perforating gun and perforate w/6 shots at the top of the cement.
- (5) Bleed down any pressure, then GIH w/cmt retainer, set 50' above perfs.
- (6) Establish circulation behind 5½ casing to surface by pumping a fluid caliper (dye) w/water.
- (7) Cement well w/800 sx of Class "C" w/2% calcium chloride, circulate to surface and squeeze to 300 psi.
- (8) POOH and determine if cement set.
- (9) If cement did not circulate run a temperature survey to find the top of the cement and evaluate.
- (10) GIH and drill out cement plug.
- (11) Pressure test to 1000 psi, do not exceed 1000 psi.
- (12) Circulate sand off of RBP and retrieve RBP.
- (13) GIH w/rods, pump and tubing.
- (14) Space the pump and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rubie Gay TITLE Authorized Agent DATE 4/11/80

APPROVED BY Jerry Sexton TITLE Dist. Supv. DATE APR 17 1980

CONDITIONS OF APPROVAL