DISTRIBUTIO	ON.	1
SANTA FE		+
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
INANSPORTER	GAS	
OPERATOR		
PRORATION OF	ICE	

## NEW MEXICO OIL CONSERVATION COMM ON REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
	OPERATOR GAS											
ı.	PRORATION OFFICE Operator			<del></del>								
	Mobil Producing Texas & New Mexico Inc.											
	9 Greenway Plaza, Suite 2700, Houston, TX 77046											
	Reason(s) for filing (Check proper box)  Other (Please explain)  To change Operator name from Mobil Oil											
	Recompletion	Change in Transporter of:  Oil Dry Gas Corporation.										
	Change in Ownership	Casinghead Gas Conde	nsate	(Effective	Date: 1-1-1	980)						
	If change of ownership give name and address of previous owner											
11.	ESCRIPTION OF WELL AND LEASE											
	Lease Name	Well No. Pool Name, Including F		Kind of Lease State, Federa		Lease No.						
	North Vacuum Abo Unit	203 North Va			State	B-1519						
	Unit Letter B; 1780 Feet From The East Line and 660 Feet From The North											
		wnship 17-S Range	34-Е , им	РМ,	Lea	County						
III.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	Address (Give addres	s to which approx	ed copy of this form i	s to be sent)						
	Mobil Pipeline Company		Box 900 I	allas, TX	75221							
	Name of Authorized Transporter of Car	einghead Gassyr or Dry Gas										
	Phillips Petroleum Co  If well produces oil or liquids,	O Frank Phillips Bld Unit Sec. Twp. Pge. Is gas actually connected?				74004						
	give location of tanks.	A 26   17 : 34	Yes		12-1-7	<u>'2</u>						
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling or		Plug Back   Same F	Restv. Diff. Restv.						
	Designate Type of Completion		1			!						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth							
	Perforations		Depth Casing Shoe									
			CEMENTING RECORD		SACKS CEMENT							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	361	SACKS C	CMENI						
					<u> </u>							
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)											
	Date First New Oil Run To Tanks	Date of Teet	Producing Method (F	low, pump, gas li	ft, etc.)							
	Length of Teet	Tubing Pressure	Casing Pressure		Choke Size							
	Actual Prod. During Teet	Oil-Bbls.	Water-Bbis.		Gas - MCF	Gas-MCF						
	GAS WELL		Tau	VOE	Gravity of Condens	710						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)		Choke Size							
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5)	14E-13 )	Choke Size							
VI. CERTIFICATE OF COMPLIANCE		ICE	OIL CONSERVATION COMMISSION									
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		' <b>  </b>	APPROVED Orig. Signed in								
shove is true and complete to the best of my knowledge and belief.			BY Jerry Sexton  Diet 1. Supv.									
	_		TITLE	to be filed to	compliance with as	JLE 1104.						
Authorized Agent (Title)			This form is to be filed in compliance with RULE 1104.  If this is a request for sliowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.									
								October 3	well name or number, or transporter, or other such changes of condition.  Separate Forms C-104 must be filed for each pool in multiply			
								(D				

NOV-6 19,5 O.C.D. HOBBS, OFFICE