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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1519	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name North Vac. Abo Unit
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046		9. Well No. 203
4. Location of Well UNIT LETTER <u>B</u> , <u>1780</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat North Vac. Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4049 GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER (Perforate & acidize) ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/30/77. Avg. daily prod. = 17 BNO + 1 BW + 8 MCF.

11/3/77. MIRU DA & S DD unit 11/2/77, POH rods, down 4 hrs. rep. clutch.

11/4/77. POH w/tbg. Worth Well perf Abo w/IJSPF 8692, 93, 94, 8707, 08, 09, 15, 16, 28, 29, 36, 37, 38, 40, 47, 50, 52, 53, 57, 59, 60, 63, 64- total 23 holes, GIH w/RTTS on tbg.

11/5/77. Western Co. acidized Abo perfs 8692-8764 w/10,000 gals. 15% NE iron stab acid & 45 RCNBS in 9 stages. Job compl. 1:20 p.m. 11/4/77.

11/6/77. Ran 2 3/8 tbg. end of OPMA @ 8865, tbg perfs 8832-35, SN @ 8831, 5 jts. tbg., Baker TA @ 8671 w/15,000 # T. Rel. DA&S unit 4 p.m. 11/5/77 & to prod.

11/8/77. No test - NOC failed

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.R. Saenz TITLE Authorized Agent DATE 11/18/77

APPROVED BY John S. [Signature] TITLE Director DATE 11/18/77

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 21 1977
OIL CONSERVATION COMM.
HOBBS, N. M.