SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-1-65 Sunday Fee State X Fee State X Fee State S Sunday Notices And Reports on Wells (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	NO. OF COPIES REC					Form C-103 Supersedes Old
Sec. Indicate Type of Labour	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION					
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1. Out Agreement Name Vit.				·····		B-1519
27. Name of Operation Noth 1 0il Corporation Noth 2ac. Abo Unit Noth Three Greenway Plaza East, Suite 800, Houston, Texas 77046 1 1. Continue of Weil Unit Either B 1780 reff radow five East the Ano 660 reff radow five in the Abo of the Complete of the Section of Weil Unit Either B 1780 reff radow five East the Ano 660 reff radow five in the Abo of the Complete of Intention 22 roomself 175 and 34E reference (Show whether DF, RT, GR, etc.) A049 CR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsection Report of the Data Subsection Report of the Autorities of Intention To: Reference Alters (Astron Cashies Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposes work) see rout 1103. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposes work) see rout 1103. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposes works (Perforate & acidize) 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposes works (Perforate & acidize) 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposes works (Perforate & acidize) 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposes works (Perforate & acidize) 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposes works. 17. Describe Proposed or Completed Oper	(DO NOT US					
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CONDITIONS OF APPROVAL, IF ANY:

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