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DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS

3-15-71

(Date)

IEW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110

Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PRORATION OFFICE Operator Mobil Oil Corporation Box 633, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New Well X Change in Transporter of: Dry Gas Oil Recompletion Condensate Change in Ownership If change of ownership give name and address of previous owner ____ DEPOSEACTO RELOWER YOU GO NOT CONCER II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. R-4132 State, Federal or Fee State J 5 Vacuum Abo, North State Location 660 North 1780 Feet From The **East** B Line and Unit Letter 34-E 22 17-8 , NMPM, Township Range County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Box 900, Dallas, Texas
Address (Give address to which approved copy of this form is to be sent) Mobil Oil Corporation - Trucks or Dry Gas Name of Authorized Transporter of Casinghead Gas Box 2105, Hobbs, New Mexico Phillips Petroleum Company Is gas actually o P.ge. onnected? If well produces oil or liquids, 17-8 34-E 1 22 3-7-71 B Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Workover Deepen Same Res'v. Diff. Res'v. Gas Well New Well Plug Back Designate Type of Completion - (X) X X Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded 8900 3-13-71 1-27-71 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Vacuum Abo, North 8739 8819 4049 GR Depth Casing Shoe Perforations 8739, 41, 46, 51, 58, 61 and 8762 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 1710' 12-1/4 1000 x 8-5/8" 8900' 3100 x 7-7/8 5-1/2 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pump 2" x 1-1/2 x 12" 3-14-71 3-7-71 Casing Pressure Choke Size Tubing Pressure Length of Test 2" Tub. 24 hrs Water - Bbls. Actual Prod. During Test Oil - Bble. 93.4 9 B.A.W. 163 163 **GAS WELL** Bbis. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED BY STACT THE WALL TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. ed Agent Auti (Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply pleted wells.

RECEIVED

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MAR 17 1971
OIL CONSERVATION COMM.
HOBBS, N. M.