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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Mobil Oil Corporation</i>	8. Farm or Lease Name <i>State "J"</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>5</i>
4. Location of Well UNIT LETTER <i>D</i> <i>1780</i> FEET FROM THE <i>East</i> LINE AND <i>660</i> FEET FROM THE <i>North</i> LINE, SECTION <i>22</i> TOWNSHIP <i>17-S</i> RANGE <i>34-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Vacuum Sho, North</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4049 Gr.</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STATE "J" #5

3/4 (36) 8900' TD, WOC, 5½ csg, ran 255 jts 17# & 15# ST&C & LT&C J-55 csg, 2001' of 17# csg on bottom, Howco cmtd w/ 2900x TLW w/ ¼# Flocele in the 1st 1000x and tailed in w/ 200x Class C, PD @ 4:00 p.m. 3/3/71, cmt did not circ, WOC 8 hrs, Worth Well ran Temp Survey, top cmt @ 2480, Rel Marcum Drlg Co @ 7:00 p.m. 3/3/71. WOC 24 hrs

3/7

csg to 1500#/ok, displ wtr w/ lse oil, Knox Serv Co spotted 500 gals 15% NE acid on bottom, POH w/ thg, scraper and bit, SD for nite.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>J. McDaniel</i>	TITLE <i>Authorized Agent</i>	DATE <i>3-15-71</i>
APPROVED BY <i>John W. Runyan</i>	TITLE <i>Geologist</i>	DATE <i>MAR 17 1971</i>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED,

MAR 1 1971

OIL CONSERVATION COMM.

WASHINGTON, D.C.