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SANTA FE							
		NEW MEX	ICO OIL CONSI	ERVATION COMM	SSION	Form C-101	
FILE	+		Revised 1-1-1	55			
						5A. Indicate	Type of Lease
U.S.G.S.	+					STATE	X PEE
LAND OFFICE						.5, State Oil	& Gas Lease No.
OPERATOR						B-151	9
APPLICA	TION FOR PE	RMIT TO DRI	LL, DEEPEN,	OR PLUG BAC	К	$\Delta M M$	
la. Type of Work						7. Unit Agre	ement Name
DRILL	x	DEE		P	LUG BACK		
b. Type of Well			<u> </u>			8. Farm or L	
OIL X GAS WELL		A		SINGLE X	MULTIPLE ZONE	State	"J"
2. Name of Operator						9. Well No.	
Mobil Oil Corpo	ration					5	
3. Address of Operator	.			·		1	nd Pool, or Wildcat
P. O. Box 633, 1 4. Location of Well						Undes	ignated
4. Location of well UNIT L	ETTER B	LOCATED	1780	FEET FROM THE	lastline	AIIIII	
				17 0	24 8	8111111	illillillillilli
AND 660 FEET F	ROM THE NOTE	h LINE OF	SEC. 22	TWP. 17-S RGE	.34-E NMPM	12. County	millit
	HHHHH	////////	/////////			•	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>444444</i> 2	+++++++++++++++++++++++++++++++++++++++	+++++++++	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	+++++++++++++++++++++++++++++++++++++++	Lea	<i>////////</i>
			iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii			///////	
<i>+++++++++++++++++++++++++</i> +++++++++++	<i>\\\;`\\\\</i>	++++++++++	the second second	1. Proposed Depth	IJA. Formatio	<u>"</u>	20. Rotary or C.T.
i i i i i i i i i i i i i i i i i i i	HHE HHE			•			_
21. Elevations (Show whether	T DF, RT, etc.)	21A. Kind & Sto	tus Plug. Bond	21B. Drilling Contro	Abo	22. Approx	Rotary
4049 GL		On File	· · · · · · · · · · · ·	Marcum Dril			30. 1970
23.			I		-	<u> </u>	50, 1970
		PROPO	DSED CASING AN	D CEMENT PROGR	АМ		
SIZE OF HOLE	SIZEOF	CASING WEI	GHT PER FOO	T SETTING DE	PTH SACKS O	F ĈEMENT	EST. TOP
12눈	8 5/	8	23#	1710	cir	culate	Surface
7 7/8	<u>5½</u>		15.5#	1043			
7 7/8	51/2		14.0#	5374	cir	culate	Above Yates
7 7/8	51/2	1	15. 5#	¹ 7049	1		Zone @ approx.
• • •							2900'
7 7/8	512		17.0#	8651			
7 7/8	51		17.0#	8700			
	-		·				
Mud Program		-					· · ·
0 1710	spud mud						051
0 - 1710	brine water	w/additic	ons of oil	as needed			8/18
		: w/salt ge	l and star	ch	•	•	
1710 - 8500	brine water						
1710 - 8500 8500 - 8800	brine water						
1710 - 8500 8500 - 8800 Logging Program	brine water				•		
1710 - 8500 8500 - 8800 <u>Logging Program</u> 2600 - 4800	brine water	per			•		
1710 - 8500 8500 - 8800 <u>Logging Program</u> 2600 - 4800 8000 - 8800	brine water GR-SNP-Cali	-				. •	
1710 - 8500 8500 - 8800 <u>Logging Program</u> 2600 - 4800 8000 - 8800	brine water	-	2	2-23-71	,		
1710 - 8500 8500 - 8800 Logging Program 2600 - 4800 8000 - 8800	brine water GR-SNP-Cali	-	ć	2-23-7/		· ·	·
1710 - 8500 8500 - 8800 <u>Logging Program</u> 2600 - 4800 8000 - 8800	brine water GR-SNP-Cali Dual Laterl	og (LL 9)		/		ODUCTIVE TON	E AND PROPOSED NEW PRODU
1710 - 8500 8500 - 8800 Logging Program 2600 - 4800 8000 - 8800 2600 - 8800	brine water GR-SNP-Cali Dual Laterl	OG (LL 9)		2-2-3-7/ Or plug back, give		ODUCTIVE ZON	E AND PROPOSED NEW PRODU
1710 - 8500 8500 - 8800 Logging Program 2600 - 4800 8000 - 8800 2600 - 8800	brine water GR-SNP-Cali Dual Laterl	OGRAM: IF PROPO	SAL IS TO DEEPEN	ON PLUG BACK, GIVE	DATA ON PRESENT PR	ODUCTIVE ZON	E AND PROPOSED NEW PRODUC
1710 - 8500 8500 - 8800 Logging Program 2600 - 4800 8000 - 8800 2600 - 8800	brine water GR-SNP-Cali Dual Laterl E PROPOSED PRO VENTER PROGRAM, I mation above is to	OG (LL 9) DGRAM: IF PROPO FANY. We and complete t	SAL IS TO DEEPEN to the best of my	ON PLUG BACK, GIVE (knowledge and belie	DATA ON PRESENT PR	<u> </u>	
1710 - 8500 8500 - 8800 Logging Program 2600 - 4800 8000 - 8800 2600 - 8800	brine water GR-SNP-Cali Dual Laterl E PROPOSED PRO VENTER PROGRAM, I mation above is to	OG (LL 9) DGRAM: IF PROPO FANY. We and complete t	SAL IS TO DEEPEN to the best of my	ON PLUG BACK, GIVE	DATA ON PRESENT PR	ODUCTIVE ZON	
1710 - 8500 8500 - 8800 Logging Program 2600 - 4800 8000 - 8800 2600 - 8800 2600 - 8800 NABOVE SPACE DESCRIBE IVE ZONE. GIVE SLOWOUT PRE hereby certify that the information ligned	brine water GR-SNP-Cali Dual Laterl E PROPOSED PRO VENTER PROGRAM, I mation above is to	OG (LL 9) DGRAM: IF PROPO FANY. We and complete t	SAL IS TO DEEPEN to the best of my	ON PLUG BACK, GIVE (knowledge and belie	DATA ON PRESENT PR	<u> </u>	
1710 - 8500 8500 - 8800 Logging Program 2600 - 4800 8000 - 8800 2600 - 8800 2600 - 8800 NABOVE SPACE DESCRIBE IVE ZONE. GIVE SLOWOUT PRE hereby certify that the information ligned	brine water GR-SNP-Cali Dual Laterl E PROPOSED PRO VENTER PROGRAM, 1 mation above is tra Ly J. H.	og (LL 9) OGRAM: IF PROPO F ANY. ue and complete T Seerey Tit	SAL IS TO DEEPEN to the best of my leASSOCIA	ON PLUG BACK, GIVE (knowledge and belie	DATA ON PRESENT PR	<u> </u>	

CONDITIONS OF APPROVAL, IF ANY

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OIL CONSERVATION COMIL HOZES, N. D.

WELL LC ... ION AND ACREAGE DEDICATION PLA

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Form C-102
Supersedes C-128
Effective 1-1-65

		All distances mus	t be from the out	er boundaries of	the Section.		
Operator			Lease				Well No.
Mobil Oil	State "J"				5		
Unit Letter	······································		Rang		County		
В	22	17-S		34-E	I	Lea	
Actual Footage Loc		I	_		·		<u></u>
1780	*1) .		N	
Ground Level Elev:	feet from the L Producing For	1 × 1 × 1	e and 000	fee fee	t from the		line Dedicated Acreage:
-			1	1	1		
4049		Abo		ndesignated	1		80 Acres
2. If more th	e acreage dedica an one lease is ad royalty).	-		-			he plat below. hereof (both as to working
dated by c Yes If answer i this form if No allowab	ommunitization, u No If ar is "no;" list the f necessary.) ble will be assigned	nitization, force- nswer is "yes," ty owners and tract ed to the well unt	pooling. etc? /pe of consoli descriptions v il all interests ndard unit, el	dation which have ac s have been c iminating suc	etually bee consolidate h interests	en consolid	all owners been consoli- ated. (Use reverse side of munitization, unitization, approved by the Commis-
	 Found 1''	•••••• []	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	s 89° 41	2822080535 'W (I hereby a	CERTIFICATION
	w/brass 		4 5	S 89° 41	stone	boot of m	rein is true and complete to the y knowledge and belief. in the Sick ang
					N 0° 05' W	Pòsition Assoc Company <u>Mobil</u> Date	H. Seerey iate Engineer Oil Corporation ber 18, 1970
		22 76 P	34 E-	Contraction of the second seco		I hereby shown on notes of under my is true o knowledge Date Survey Nove Registered I and/or Land	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief. The survey of the survey of the survey and belief. The survey of the sur
0 330 660 19	90 1320 1650 1981	2310 2640	2000 1500	1000 50		Certificate 1	

RENED OIL CUNSERVATION COMMIL HODBS, N. H.

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