

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Mobil Producing TX & NM Inc.
Address of Operator
9 Greenway Plaza, Suite 2700, Houston, TX 77046
Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1780 FEET FROM
THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 34-E NMPM.

7. Unit Agreement Name
North Vacuum Abo Unit
8. Farm or Lease Name
9. Well No.
149
10. Field and Pool, or Wildcat
North Vacuum Abo
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
GL -

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
LL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Convert to WIW ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 6-30-86 MIRU Diamond WS, POH
- 7-01-86 RIH w/pkr & set @ 2962, load csg w/50 BFW & tst 1000#-OK, pmp RA matl dn hole, lost matl @ 1665, JC, Bradenhead sqz 8-5/8 & 5 1/2 csg w/375 sx C1 C, approved by J. Sexton; NMOCD-Hobbs, witnessed by Ray Smith, NMOCD-Hobbs.
- 7-02-86 WOC 18 hrs, POH w/pkr, perf Abo w/2 JSPF @ 8577-80, 8587-90, 8594-8600, 8602-04, 8609 (37 holes), RIH w/pkr & SN on tbq, tst tbq 5000#-OK.
- 7-03-86 Set pkr @ 8526, Acdz 8577-8681 w/6000 gal DI NEFE HCL acid + 126 RCNBS, fl w/40 BFW, POH w/pkr, set perm pkr @ 8513.
- 7-07-86 Tst pkr & csg 600#-30 min-OK, RDMO Diamond WS.
- 7-28-86 MIRU X-Pert Ut, POHw/tbg & SN, RIH w/middl R pkr @ 8506, 7' above perm pkr, load annl w/2% KCL FW, Tst 680#-30 min-OK, Tst tbq 4500#-30 min-OK.
- 7-29-86 RIH w/SA & latch onto mdl pkr, load annl w/pkr fluid, tst annl 500#-30 min-OK, RDMO X-Pert WS,

(See Reverse)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Nancy Lewis TITLE Authorized Agent DATE 9-18-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
DATE SEP 22 1986

9-08-86 MIRU Permian WS, PU Tbg, csg leaked 1 qt wtr 30 min, set tbg @ 12 pts
comp, leaked 1 pt wtr 2 hrs, re-set tbg & returned well to injection.

9-15-86 Final Injection Rate: 164 BWPB; 1700# TP, 0# CP

RECEIVED
SEP 22 1986
C.C.C.
HOBBS OFFICE