NO. OF COPIES RE	CEIVED				Form C-103	
DISTRIBUT	ON				Supersedes Old	
SANTAFE		<i>C-102 and C-103</i> Effective 1-1-65				
FILE				:		
U.S.G.S.					5a. Indicate Type of Lease	
LAND OFFICE					State X Fee	
OPERATOR					5. State Oll & Gas Lease No.	
					B-1520	
(DO NOT US	SUN E THIS FORM FOR USE "APPL	NDRY NOTICES A	ND REPORTS O	N WELLS BACK TO A DIFFERENT RESERVOIR. UCH PROPOSALS.)		
I. OIL WELL X	GAS [7. Unit Agreement Name	
2. Name of Operator	WELL L.	OTHER-			8. Farm or Lease Name	
Mobil Oi	1 Corpora	tion			Bridges State	
3. Address of Opera			,•		9. Well No.	
	Midland,	Texas 79701			149	
4. Location of Well	•	1000	0 1	4 500	10. Field and Pool, or Wildcat	
UNIT LETTER	, , .	1980 FEET	FROM THESouth	LINE AND FEET	FROM Vacuum abo, North	
THE East	LINE, S	ECTION 27	TOWNSHIP	7-S RANGE 34-E	NMPM.	
mmm	mm					
		15. El		er DF, RT, GR, etc.)	12. County	
		71111111	4040 Gr		Lea	
	Che	ck Appropriate F	Box To Indicate	Nature of Notice, Report o	r Other Data	
*	NOTICE O	F INTENTION TO):		UENT REPORT OF:	
PERFORM REMEDIAL				ı	J	
TEMPORARILY ASAND	\equiv	ı	PLUG AND ABANDON	·	ALTERING CASING	
PULL OR ALTER CASI	<u></u>		HANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
		·	L.	CASING TEST AND CEMENT JOB X	· ·	
OTHER				OTHER		
				1		
17. Describe Propos work) SEE RUL	ed or Complete E 1103.	d Operations (Clearly	state all pertinent de	tails, and give pertinent dates, inci	luding estimated date of starting any proposed	
		STATE #149		•		
2/20		O TD, WOC on				
•	Finished	LD DP & DC 4	additional h	rs, schl ran SNP log	to surf	
	to 8694	6 1/2 hrs, at	tempt to run	LL, stopped @ 8610. t	hen ran 248	
	jts 5 1/2	2" 15.5# & 17	# 8RT J-55 cs	g (2032 17#), cem by	Dowell w/	
	2900 sx 3	frinity Lite-	Wate 1/4# flo	cele, 1st $1000 \text{ sx} + 2$	00 sx Class	
	C Neat, plug down 2:15 a.m. CST 2-20-71, cem did not circ, rel Marcum Drlg Co @ 5:15 a.m. 2-20-71, WOC. 20 hrs.					
	Marcum Di	rig Co @ 5:15	a.m. 2-20-71	, WOC. 20 hrs.	•	
2/22	8750 TD					
4/22	After WOC 8 hrs, Worthwell Surveys ran temp survey, found top cem					
	@ 2610 h	MORT instla	nwell Surveys	ran temp survey, fours, prep to RU PU.	nd top cem	
	Tested 5	1/2" csg. @	dy Tine anono 1500# 50 mi o	s, prep to ku Pu.		
		2,2 008, 0	racon as mr o	• • • •		
10.00						
is. I hereby certify t	hat the informat	ion above is true and	complete to the best	of my knowledge and belief.		
	mot on	V				
SIGNED		<u> </u>	TITLE	Authorized Agent	DATE 2-24-71	
11.7) · · · · · (. #47 vee		
161		Ha	, , , , , , , , , , , , , , , , , , ,	PERVISOR DISTRICT	48.0.50	
APPROVED BY		X/ Elan	TITLE	- 10 1 H ()	BATEMAR 1 1971	

DATE MAR 1 1971

REGENED

FEB 0 01971

03.227 77 77 82.4.

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		•	v		
NO. OF COPIES RECEIVED			Form C-103		
DISTRIBUTION	DISTRIBUTION				
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	C-102 and C-103		
FILE		The state of the s	Effective 1-1-65		
U.S.G.S.		•	5a. Indicate Type of Lease		
LAND OFFICE			State X Fee		
OPERATOR	7		5. State Oil & Gas Lease No.		
SUND ON NOT USE THIS FORM FOR PE USE "APPLICA"	RY NOTICES AND REPORTS ON TOPOSALS TO DRILL OR TO DEEPEN OR PLUG IT THE PORT OF PERMIT -" (FORM C-101) FOR SU	BACK TO A DISSELLE	118-15-26		
1. OIL GAS WELL WELL	OTHER-	CR PROPUSALS.	7. Unit Agreement Name		
2. Name of Operator					
Mobil Oil 3. Address of Operator	Corporation		8. Farm or Lease Name Bridges Stat		
Box 633	Midland, Texas	79701	9. Well No.		
4. Location of Well	980 FEET FROM THE SOUTH		10. Field and Pool, or Wildcat		
UNIT LETTER,	Undesignated				
THE East LINE, SECT	on 27 TOWNSHIP 17-	5_ RANGE 34-E_NMPM			
	15. Elevation (Show whether	•			
	4040	<u> </u>	12. County h. e q		
Check	Appropriate Box To Indicate N		1 209		
NOTICE OF II	NTENTION TO:	tature of Notice, Report of Ut	her Data		
		20B2EQUEN.	T REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK			
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	ALTERING CASING		
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT		
		OTHER_			
OTHER					
17. Describe Proposed or Completed Or	perations (Clearly state all and				
work) SEE RULE 1103.	perations (Clearly state all pertinent deta	uls, and give pertinent dates, including	estimated date of starting any propose		
BPTDCEC CMA	mn #140 3000				
Lea Co N M	TE #149, 1980' FSL & OBJECTIVE: Drill	1780' FEL Sec 27, T	-17-S, R-34-E.		
AFF 0156	OBJECTIVE: Drill Mobil Intr 100% - Fet	and complete a sing	le Abo producer		
1/31/71 Marcum D.	Mobil Intr 100% - Est rlg Co MIT, 50% RU.	t Cost \$117,000.	Fraudol.		
	drlg anhy, $12langle$ " holerlg Co spud in @ 3:00	e, 3/4 @ 1240. Spud D p.m. 1/31/71.	Mud.		
2/2 (2) 1630 NI	anhy 1-3/4° @ 1630, WOC	- 0 5/00			
23# csg to	TD, Dowell cemented w/ 8	on 8-5/8" csg, ran 40	jts 8-5/8"		
and 200 sx	Class H w/ 29 CoClass	ov sx class H 8% gel + 2	2% CaCl ₂		

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 8 1971 SUPERVISOR DISTRICT

and 200 sx Class H w/ 2% CaCl2, cement circ, plug down @ 4:00 p.m.

BRIDGE STATE #149

3154 drlg anhy 7-7/8" hole, 1½0 @ 3152.

WOC 19 hrs, test csg to 1000# OK.

2-1-71.

2/3

FE3 (1071

OIL COMSERVATION COWN.