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DISTRIBUTIO	14	Neu h	, JEXICO DIL CON	SERVATION CO.	WHAICEIUM				
SANTA FE	A FE NEW MEXICO OIL CONSERVATION COMMISSION						Form C-101 Revised 1-1-65		
FILE	A STATE OF THE PARTY OF THE PAR						5A. Indica	te Type of Lease	
U.S.G.S.		•					STATE		
LAND OFFICE								l & Gas Lease No.	
OPERATOR	DPERATOR						B-1520		
A Proprie								MITTELLE	
APP	LICATION FOR PE	RMIT TO E	RILL, DEEPE	N, OR PLUG BA	ACK .				
Tu. Type of note							7. Unit Ag	reement Name	
b. Type of Well	RILL X	İ	DEEPEN 🗌		PLUGE	BACK			
OIL X						8. Farm or	Lease Name		
2. Name of Operator	WELL OTH	OTHER SINGLE ZONE			X MULTIPLE ZONE			Bridges State	
			,				9. Well No.		
Mobil Oil Co						•	149		
P. O. Box 633, Midland, Texas 79701							10. Field and Pool, or Wildcat		
4. Location of Well	3, Midiand, Te	exas /9	701				Undes	signated	
The second of Hell	UNIT LETTER J	LOCAT	1980 <u>1980</u>	FEET FROM THE	South	LINE			
1780	17								
AND 1780	FEET FROM THE LO	st LINE	OF SEC. 27	TWP. 17-S	RGE. 34	E NMPM	777777	7777/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/	
							12. County	MITTILL	
444444	44444	<i>####</i>	44444	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	77777	111111	Lea		
<i>HHHHHH</i>	4444	4444	++++++	19. Proposed Dep		777777	7/////		
				Α,	oth 1	A. Formation		20. Rotary or C.T.	
21. Elevations (Show w	hether DF, RT, etc.)	21A. Kind &	Status Plug. Bond	8750		Abo		Rotary	
4040 GL	, , , , ,	On Fil		1		~	1	x. Date Work will start	
23.		OII III		Marcum Dr	illing	Co.	<u> Janua</u>	ry 27, 1971	
<u>.</u>		PRO	POSED CASING /	AND CEMENT PROC	GRAM				
SIZE OF HOL			EIGHT PER FO	OT SETTING D	DEPTH	SACKS OF	CEMENT	EST. TOP	
12½	8 5/8		23#	1625		circu		Surface	
7 7/8	5^{1}_{2}		15.5#	1043				Durrace	
7 7/8	5 ¹ / ₂		14.0#	5374		circu	late	Above Yates	
7 7/8	$5\frac{1}{2}$	t	15.5#	1 7049				Zone @ approx.	
7 7/0	-1							2900'	
7 7/8	2-2	•	17.0#	8651					
7 7/8	5 ¹ 2		17.0#	8700					
Mud Decare									
<u>Mud Program</u> 0 - 1625	1 1								
1625 - 8500	spud mud	/ 111.							
8500 - 8750	brine water	W/additi	ons of oil	as needed				est was sign	
0500 . 0750	brine water	w/sait g	el and star	ch				10.00	
Logging Progr	·am	•						and the same	
2600 - 4800	GR-SNP-Cali	r: .						- ~ /	
8000 - 8750	on our carry	/CI			89	/	4-	25-11	
2600 - 4080	Dual Laterlo	ार्वातं ११	. •		·	8			
		, P (x111.0)							
N ABOVE SPACE DESC IVE ZONE. GIVE BLOWOUT	RIBE PROPOSED PRO	GRAME IF PRO	POSAL IS TO DEEPEN	OR PLUS BACK, GIVE	DATA ON	PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC	
hereby certify that the i	information above is tru	e and complete	to the best of my	Important and the state					
110		- ma compact	to the best of my	knowledge and beli	et.		•		
igned XH)	eeur J. H.	Seerey T	itle Associa	ate Engineer		D.		22/11	
This	pace for State (Use)	7				D	e	//	
		<u> </u>		•					
PPROVED BY	W WITH	241					î.A.	100 1074	
ONDITIONS OF APPRO	VAL IF ANY	HUZ- TI	TLE -	· Primit all v	<i>i</i> * •	D.	TE - 1 1	125 314	
$\mathcal{L}_{\mathcal{L}}}}}}}}}}$	and a section				1		1 / 1	1 2 5 1971	

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OIL CONSERVATION OF THE

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Mobil Oil Corporation Bridges State 149 Unit Letter Section Township Range County 17-S 34-E Lea Actual Footage Location of Well: 19.80 South feet from the 1780 line and feet from the East Ground Level Elev. Producing Formation Pool Dedicated Acreage: 4040 Undesignated Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ' If answer is "yes," type of consolidation ____ □ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Found 2" I.P. w/Brass Cap I hereby certify that the information con-Mrk. 22 23 tained herein is true and complete to the 27 | 26 best of my knowledge and belief. Name Seerey Position Associate Engineer T 17 5 Found 1" I.P. Mobil Oil Corporation lw/Brass Cap Mrk. 27 26 January 22, 1971 I hereby certify that the well location #149 shown on this plat was plotted from field notes of actual HATTPHYS made by me or under my supportais of and that the same is true and conject to the bust know dedge and belief. | Found 2" I. P. IW/Brass Cap and/or Land StryAYPT Mrk. 27 26 John H. Seerey Certificate No. 1320 1650 1980 2310 2000 3572 1000

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OIL CONSERVATION COMM. HOBBS, N. VA.

