

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
North Vac. Abo Unit	
9. Well No.	
151	
10. Field and Pool, or Wildcat	
North Vac. Abo	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- **WIW**

2. Name of Operator  
**Mobil Oil Corporation**

3. Address of Operator  
**Box 633, Midland, TX 79701**

4. Location of Well  
UNIT LETTER **F** **2130** FEET FROM THE **West** LINE AND **1980** FEET FROM  
THE **North** LINE, SECTION **23** TOWNSHIP **17-S** RANGE **34-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**4030 GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 23 Ran ret head on 2-7/8 tbg, ret BP @ 4500, P & LD 2-7/8 tbg, ran Baker seal assembly on 270 jts 2-3/8 N80 Buttress inj tbg, tested to 7000# while running, SDFN.
- 24 Displ csg w/ TFW, landed seal assembly in Baker NB pkr @ 8501 w/ 6000# wt, instl inj head, RD, rel unit & rel well to Prod @ 12 noon 1/23/75.
- 26 Inj 30 BWPD/2 days, TP 3750, CP 225, returned to inj after rpr csg leak.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Authorized Agent DATE 1-31-75

APPROVED BY *[Signature]* TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: