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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name North Vac abo Unit
3. Address of Operator Box 633, Midland, Texas 79701	9. Well No. 151
4. Location of Well UNIT LETTER F, 2130 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 23 TOWNSHIP 17-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat North Vac abo
15. Elevation (Show whether DF, RT, GR, etc.) 4030 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Repair leak in 9-5/8" casing by extending 7" liner to surface and cementing. Run retrievable bridge plug (7"-26#) to approximately 4500'. Cap w/5sx sand. Circulate hole to 16 #/gal mud Run and cement 7"-23# tie back to the surface Use BOT Proving Nose w/circulating ports and BOT Combination collar w/two check valves and latch-in for wiper plug. Calculated volume = 675 cu. ft. If - 7" is run as liner use tie back sleeve w/6' extension for future. Drill out and test after 24 hr. W.O.C. circulate to brine water wash out sand and pull RBP run injection tubing & pressure test to 7000 psi circulate annulus to treated water - use Tretolite KW-37 or Cortron 2207 before setting.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker TITLE Authorized Agent DATE 1-6-75

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____