SANTA FE		FOR ALLOWABLE	form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
FILE U.S.G.S.		AND ANSPORT OIL AND NATURAL	
LAND OFFICE		AND ORT OIL AND RATCRAL	GAS
TRANSPORTER OIL			
GAS			
OPERATOR PROBATION OFFICE			
Operator			
Mobil Oil Corpo	ration		
Address Box 633, Midlan	d. Texas 79701		
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G		
Change in Ownership	Casinghead Gas Conde	ensate X Effective Marc	h 1, 1972
If change of ownership give nam	le		
and address of previous owner _			
I. DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pool Name, Including		
Bridges State	151 Vacuum Morrov	W North State, Feder	B-1520
Unit Letter F ;2	130 Feet From The West LI	ine and 1980 Feet From	The North
		reerrom	
Line of Section 23	Township 17-S Range	34-Е , ммрм, Lea	County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	45	
Name of Authorized Transporter of	OII or Condensate X	Address (Give address to which appr	oved copy of this form is to be sent)
Mobil Oil Corpo		Box 633, Midland, Tex	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be			
Northern Natural Cas Company		Carlsbad Hiway, Hobbs	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. F 23 17-S 34-E		7-14-71
	with that from any other lease or pool,	yes	/-14-/1
. COMPLETION DATA			
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	bate compt, fieldly to Field.		F.B.1.D.
Elevations (DF, RKB, RT, GR, etc	.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be (after recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this d	epsh or be for full 24 hours)	· · ·
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
			1
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			· .
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLI/	INCH		ATION COMMISSION
I hereby certify that the rules or	ad requiations of the C.I. Conservation	MAR	<u>1 1972 , 10</u>
Commission have been complied with and that the information given showe is true and complete to the best of my knowledge and belief.		Orig. S	igned by
		Les Clements	
	- 0	TITLEOUL	Gas Insp.
1/ hastly	Para		compliance with RULE 1104.
XAIN NA	AAMAA ispaturej	well, this form must be accomps	wable for a newly drilled or despensed inled by a tabulation of the deviation
Authorized Agen	E E	tests taken on the well in acco	rdance with NULE 111.
	(Title)	All sections of this form mu sole on new and recompleted w	ist be filled out completely for allow- ells.
2-28-72		Fill out only Sections I. I	I. III, and VI for changes of owner,
	(Date)	11	ica or other such change of condition. It be filed for each pool in multiply
s		il complete i weils.	· · · · · · · · · · · · · · · · · · ·

0.1 CHEEP CONTENT COMME HARE, N. M.