DISTRIBUTION SANTA FE

1EW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	-		
TRANSPORTER GAS	-		
OPERATOR	7		
PRORATION OFFICE			
Operator Moh 41 041 Course			
Mobil 011 Corpo	ration		
	Midland, Texas 79701		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	emer (a secon empirem,	
Recompletion	Oil Dry G	Gas 🔲	·
Change in Ownership	- —	ensate 🔲	
If change of appropriate size name	THIS WELL HAS BE	EN PLACED IN THE POOR	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND		~	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including 1		Lease No.
Bridges State	151 Undesigna	ted. R-1199 State, Fede	
Location			
Unit Letter F ; 21	30 Feet From The West Li	ine and 1980 Feet From	n The North
25	17 C	34 C	
Line of Section 23 To	ownship 17-S Range	34-E , NMPM, Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oi			roved copy of this form is to be sent)
FAMORISS DILY	ReFlying Pounand	Box 1497 Hobbe	New Mexico 28240
Name of Authorized Transporter of Co	isinghead Gas or Dry Gas	Address (Give address to which app	foved copy of this form is to be sent)
Northern Natura	1 Gas Company	Carlsbad Hiway, Hobbs	s, New Mexico 88240
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
give location of tanks.	A 14 17-5 34-E	NO	
	ith that from any other lease or pool,	give commingling order number:	*
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on - (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-5-71	3-19-71	12,180	-
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4030 GR	Vacuum Morrow North	11,853	11,765
Perforations 11 QE2 RE E7 E6	,61,6 3,65,67 ,69,71,73,75	77 70 and 11 001	Depth Casing Shoe
11,000,00,07,00		D CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	350	475 x
12-1/4	9-5/8	5,050	2,900 x
8-3/4	7" Liner	12,178	1,700
		<u> </u>	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		il and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Date 1 1101 1100 Oil Hall 10 Talling			,.,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water - Bbis.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Rhis Condensate 20105	Genutty of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 56.4
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1,600	Packer	1"
CERTIFICATE OF COMPLIAN			ATION COMMISSION
CLIVILL OF COME BIAN			ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY A HAMMA	
		3UPER VICTOR	DKmp
		TITEThis form is to be filed in compliance with RULE 1104.	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Authorized Agent		All sections of this form must be filled out completely for allow-	
(Title) 3-31-71		able on new and recompleted wells.	
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 mu	st be filed for each pool in multiply
		completed wells.	

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RECEIVED

APR 5 1971
OIL CONSERVATION COMM.
HOBES, N. M.