

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1604-0135 Expires: March 31, 1993	
5. Lease Designation and Serial No. NM-25457	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA, Agreement Designation	
8. Well Name and No. Jewett Federal #1	
9. API Well No. 30-025-23661	
10. Field and Pool, or Exploratory Area Querecho Plains Bone Spring	
11. County or Parish, State Lea Co., New Mexico	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Manzano Oil Corporation	
3. Address and Telephone No. P.O. Box 2107, Roswell, NM 88202-2107	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FEL Section 15, T18S-R32E	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Re-enter &amp; Set 5 1/2</u>	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-7-92 Drld surf plug to 22'. PU eight 4-3/4" DC's.  
1-12-92 Wsh & drlg bridges to 3050'. Tag on Iron. Circl clean & drl on top of 8-5/8" stub w/l pt.  
2-1-92 Drl cmt @ 3'/hr for 4 hrs to 4602'. Fell thru.  
2-2-92 Tag cmt plug @ 6610'. Drlg cmt plug to 6740'.  
2-6-92 Wrkd tbg to 8650'.  
2-7-92 Ran 217 jts (8623.70') of 5-1/2" 17# J55 LT&C - 8 rnd. Set @ 8620'. Ran w/flt shoe & flt clr w/l2 centrl. All meas are pipe tally fr grnd level. Cmt w/850 sx of 50/50 poz + 0.4% Halid 9 + 2% KCL. Had good circl throughout job. Plug dwn 5:45 PM 2-6-92. Press diff = 2000 PSI. Press csg to 2700 PSI. OK. This AM prep to strip off BOP's

*AD*  
1992

14. I hereby certify that the foregoing is true and correct		
Signed <u><i>Jana King</i></u>	Title <u>Production analyst</u>	Date <u>2/12/92</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

RECEIVED  
FEB 27 1902  
LOS ANGELES