

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.I.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68 Hobbs, NM 88240

Location of Well

UNIT LETTER E 1960 FEET FROM THE North LINE AND 540 FEET FROM

THE West LINE, SECTION 25 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

State CV

9. Well No.

2Y

10. Field and Pool, or Wildcat

Vacuum Abo

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPERATIONS ☐

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-30-80. Ran pipe recovery log from 8867'-3300'. Top of cement at 4260'. Perforated at 4230'-4232' with 4 DPJSPF. Ran retrievable bridge plug, packer, and tubing. Set bridge plug at 4463' and packer at 4180'. Pressure tested annulus to 500#. Pulled packer and ran cement retainer to 4164' and set. Pumped 1100 sacks C1 "H" Cement and circulate. Reversed out 4 sacks. Ran bit and tubing and drilled out retainer and cement. Ran bit to 4140'. Washed sand off bridge plug at 4463'. Pulled bit. Pressure tested cement to 800#. Ran retriever tool and latch onto and pulled bridge plug. Ran 2 jts. tailpipe, packer, and tubing to 8814'. Spotted 220 gallons Xylene and soak for 2-1/2 hours. Raised tailpipe to 8500' and set packer at 8440'. Acidized with 15,000 gallons 20% CRA acid and 9000 gallons gelled brine in 3 stages with 100 ball sealers between stages. Flushed with 40 bbls. of fluid. Swabbed well. Pulled packer and ran tubing and pumping equipment. Returned well to production. Production after workover in 24 hrs. was 13 BO, 0 BW, and 5 MCF.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Assist. Admin. Analyst

DATE 10-30-80

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCD, H

1-Hou

1-Susp

1-MKE