

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State CV
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 2Y
4. Location of Well UNIT LETTER E, 1960 FEET FROM THE North LINE AND 540 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-30-80. Top of cement at 4260'. Perforated casing at 4230'-4232' with 4 DPJSPF. Run bridge plug and packer and set plug at 4463' and packer at 4180'. Pressure test annulus to 500#. Pulled packer. Ran cement retainer and tubing. Set retainer at 4164'. Pumped 1100 sacks Class H cement. Circulated 4 sacks. Ran bit and drilled out cement and retainer. Pulled bit. Ran retriever tool and pulled bridge plug. Ran 2 joints tailpipe and packer to 8814'. Spotted 220 gallons xylene. Raised tailpipe to 8500' and set packer at 8440'. Acidized well with 15,000 gallons 20% CRA acid and 9000 gallons gelled brine in 3 stages with ball sealers between stages. Flushed with 40 bbls. water. Swabbed well. Pulled packer and ran anchor, seat nipple, and tubing. Well shut-in pending permit from state to pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marilyn K. Votaw TITLE Assist. Admin. Analyst DATE 8-27-80

APPROVED BY Jerry Seixas DATE 09/01/1980
CONDITIONS OF APPROVAL, IF ANY: