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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-7428-2

13. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

201 E. ADAMS, N. M. 00240

4. Location of Well

UNIT LETTER E LOCATED 1960 FEET FROM THE NORTH LINE AND 540 FEET FROMTHE WEST LINE OF SEC. 25 TWP. 17-S RGE. 35-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

STATE "CV"

9. Well No.

2Y

10. Field and Pool, or Wildcat

VACUNA ABO-REEF

12. County

LEA

15. Date Spudded 12-29-70 16. Date T.D. Reached 8887 17. Date Compl. (Ready to Prod.) 2-2-71 18. Elevations (DF, RKB, RT, GR, etc.) 3922' RKB 19. Elev. Casinghead -

20. Total Depth

8911'

21. Plug Back T.D.

8887'

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

Cable Tools

-

24. Producing Interval(s), of this completion - Top, Bottom, Name

8850-8906' w/210PF - ABO REEF

25. Was Directional Survey Made

No

26. Type, Electric and Other Logs Run

Acoustic Log

27. Was Well Cased

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECD.	AMOUNT PULLED
13-3/8"	45	182'	17 1/2"	300	
11-3/4"	34-3/4	543'	11"	200	
8-1/2"	14-17	8887'	7 7/8"	200	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-1/8"	8810'	

31. Perforation Record (Interval, size and number)

8350-82, 83-89, 78-79, 80-82, 93-8600'
8805-04, 13-21, 20-22, 30, 33-35, 61,
78-78, 85-87, 8701-88, 21, 30, 34,
42-44, 84-85, 88-89, 85-87, 8806-06'
w/210PF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8350-8606	5000 gal 15% STAB Acid
	5000 gal 20% RA Acid

33. PRODUCTION

Date First Production 2-15-71		Production Method (Flowing, gas lift, pumping - Size and type pump) 210PF				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 2-15-71	Hours Tested 24	Choke Size	Prod'n. Per Test Period	Oil - Bbl. 90	Gas - MCF TEST	Water - Bbl. 19	Gas-Oil Ratio TEST
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 32.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

2-15-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill bit tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. Use Rule 1195.

FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anky _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Anoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Chiseta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Pecos _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elmore _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Gracke _____	T. Todilto _____	T. _____
T. Brinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 073	10 073	10	Gr. Wash				
10 073	12 073	2	Gr. Wash				
12 073	14 073	2	Gr. Wash				
14 073	16 073	2	Gr. Wash				
16 073	18 073	2	Gr. Wash				
18 073	20 073	2	Gr. Wash				
20 073	22 073	2	Gr. Wash				
22 073	24 073	2	Gr. Wash				
24 073	26 073	2	Gr. Wash				
26 073	28 073	2	Gr. Wash				
28 073	30 073	2	Gr. Wash				
30 073	32 073	2	Gr. Wash				
32 073	34 073	2	Gr. Wash				
34 073	36 073	2	Gr. Wash				
36 073	38 073	2	Gr. Wash				
38 073	40 073	2	Gr. Wash				
40 073	42 073	2	Gr. Wash				
42 073	44 073	2	Gr. Wash				
44 073	46 073	2	Gr. Wash				
46 073	48 073	2	Gr. Wash				
48 073	50 073	2	Gr. Wash				
50 073	52 073	2	Gr. Wash				
52 073	54 073	2	Gr. Wash				
54 073	56 073	2	Gr. Wash				
56 073	58 073	2	Gr. Wash				
58 073	60 073	2	Gr. Wash				
60 073	62 073	2	Gr. Wash				
62 073	64 073	2	Gr. Wash				
64 073	66 073	2	Gr. Wash				
66 073	68 073	2	Gr. Wash				
68 073	70 073	2	Gr. Wash				
70 073	72 073	2	Gr. Wash				
72 073	74 073	2	Gr. Wash				
74 073	76 073	2	Gr. Wash				
76 073	78 073	2	Gr. Wash				
78 073	80 073	2	Gr. Wash				
80 073	82 073	2	Gr. Wash				
82 073	84 073	2	Gr. Wash				
84 073	86 073	2	Gr. Wash				
86 073	88 073	2	Gr. Wash				
88 073	90 073	2	Gr. Wash				
90 073	92 073	2	Gr. Wash				
92 073	94 073	2	Gr. Wash				
94 073	96 073	2	Gr. Wash				
96 073	98 073	2	Gr. Wash				
98 073	100 073	2	Gr. Wash				

FILED
FEB 17 1971
OIL FIELD DIVISION
NEW MEXICO