

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

(Narration Journeys <sup>on Back</sup> ~~to Back~~)

ILLEGIBLE

AMOCO PRODUCTION COMPANY.

DOX 68, FOLIO, N. M. 96240.

|                                                |                                      |                                     |                                     |
|------------------------------------------------|--------------------------------------|-------------------------------------|-------------------------------------|
| New Well <input checked="" type="checkbox"/>   | Change in Transporter of:            | Oil <input type="checkbox"/>        | Dry Gas <input type="checkbox"/>    |
| Regular Meter <input type="checkbox"/>         | Oil <input type="checkbox"/>         | Dry Gas <input type="checkbox"/>    | Condensate <input type="checkbox"/> |
| Change in Transporter <input type="checkbox"/> | Cracked Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> | Condensate <input type="checkbox"/> |

Other (Please explain)  
 Replacement well for No. 2  
 Cancel Allowable for well No. 2

If change in transporter is required, indicate transporter name and address on separate sheet.

|               |  |       |  |       |  |
|---------------|--|-------|--|-------|--|
| 2000          |  | 2000  |  | 2000  |  |
| State         |  | 2Y    |  | 2Y    |  |
| STATE "CV"    |  | 2Y    |  | 2Y    |  |
| Location      |  | 2Y    |  | 2Y    |  |
| Unit          |  | 1960  |  | 1960  |  |
| Feet From The |  | NORTH |  | NORTH |  |
| Line and      |  | 540   |  | 540   |  |
| Feet From The |  | WEST  |  | WEST  |  |
| Line          |  | 25    |  | 25    |  |
| Range         |  | 17-S  |  | 17-S  |  |
| Range         |  | 35-E  |  | 35-E  |  |
| County        |  | LEA   |  | LEA   |  |

[illegible]

|                                                                                                                                     |                                  |                 |          |          |          |                |           |              |               |
|-------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-----------------|----------|----------|----------|----------------|-----------|--------------|---------------|
| 12. List production and commingling with that from any other lease or pool, give commingling number: _____<br>COMMINGLING NO. _____ |                                  |                 |          |          |          |                |           |              |               |
| Drill                                                                                                                               | Refract Completion - (X)         | Oil Well        | Gas Well | New Well | Workover | Deepen         | Plug Back | Same Rest'y. | Diff. Rest'y. |
|                                                                                                                                     | X                                |                 |          | X        |          |                |           |              |               |
| Date Spent                                                                                                                          | Date Comp. Ready to Prod.        | Total Depth     |          |          |          | P.B.T.D.       |           |              |               |
| 12-22-70                                                                                                                            | 2-2-71                           | 8517'           |          |          |          | 8587'          |           |              |               |
| Downhole Temp.                                                                                                                      | Depth of Perforating Perforation | Top Off/Gas Pay |          |          |          | Taring Depth   |           |              |               |
| 3327' ADB                                                                                                                           | 8500' Rest'                      | 8542            |          |          |          |                |           |              |               |
| Depth of Gas                                                                                                                        | Length of Gas - 8500' / 1500'    |                 |          |          |          | Depth Gas Shov |           |              |               |
|                                                                                                                                     |                                  |                 |          |          |          | 8917'          |           |              |               |
| 13. Casing, Cementing, and Cementing Well -<br>Casing Size      DEPTH - FEET      SACKS CEMENT                                      |                                  |                 |          |          |          |                |           |              |               |
| 11 1/2"      11 1/2"      11 1/2"                                                                                                   | 8517'                            | 500             | Sx       |          |          |                |           |              |               |
| 11 1/2"      8517'                                                                                                                  | 250                              | Sx              |          |          |          |                |           |              |               |
| 11 1/2"      8517'                                                                                                                  | 500                              | Sx              |          |          |          |                |           |              |               |

|                                                                                                                                               |                       |
|-----------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|
| (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) |                       |
| Producing Method (Flow, pump, gas lift, etc.)                                                                                                 | Pump                  |
| Casing Pressure                                                                                                                               | Cocks Size            |
| Test-Beds.                                                                                                                                    | Gas-MCF<br>19 TBM     |
| Water Condensate/MCF                                                                                                                          | Gravity of Condensate |
| Casing Pressure (Initial-24)                                                                                                                  | Cocks Size            |

U.S. CO. CONSERVATION COMMISSION

APPROVED 30th Oct 1971, 10 \_\_\_\_\_

BY \_\_\_\_\_

~~TYPE~~ SUPERVISOR DISTRICT

✓ This form is to be filed in accordance with RULE 1104.

If this is the case, the allowable for a newly drilled or deepened well may remain the same as for a well of 100 ft. or less in depth.

ALL OTHERS WILL BE TAKEN OUT COMPLETELY FOR THESE  
THIS IS THE ONLY WAY TO GET IT DONE.

Fill out only Section I, II, III, and VI for change of owner, well name or number or description or other such change of condition.

Separate Form O-104 must be filed for each pool in completed wells.

# Invention Charge

| <u>DEPTH</u> | <u>DEGREES OFF</u> |
|--------------|--------------------|
| 902          | $\frac{1}{4}$      |
| 1212         | $\frac{3}{4}$      |
| 1704         | 1 -                |
| 1871         | $\frac{3}{4}$      |
| 2371         | 1 $\frac{1}{4}$    |
| 2994         | "                  |
| 3560         | 1 -                |
| 3942         | 1 $\frac{1}{2}$    |
| 4240         | 2 $\frac{1}{2}$    |
| 4340         | 2                  |
| 4440         | 1 $\frac{1}{4}$    |
| 4445         | "                  |
| 5161         | 2 -                |
| 5949         | 2 $\frac{1}{2}$    |
| 6060         | 2 -                |
| 6593         | 2 $\frac{1}{2}$    |
| 7444         | 1 -                |
| 7908         | 1 $\frac{1}{4}$    |
| 8445         | 1 $\frac{3}{4}$    |
| 8719 (TD)    | 3 $\frac{1}{4}$    |

The above are true to the best of my knowledge.

Given & subscribed to this date, February 15, 1971

Thyphus S. B. R. Co. Inc.  
By Commissioner 6-12-72

RECEIVED

FEB 17 1971

OL. INFORMATION COMM.