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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-6005	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Union Oil Company of California		8. Farm or Lease Name State "36"
3. Address of Operator P. O. Box 671 - Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>2130</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>19-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Lea Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3707 Gr.		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 10,250'

2-25-71 Ran & cemented 4-1/2" 11.60# & 10.5#, K-55 casing at 10,250' with 400 sacks class "H" cement. WOC 18 hours. Tested casing to 1500# psi for 30 minutes. Held O.K.

DV Tool at 6002', and cemented through with 300 sacks of cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Gray J. R. Gray TITLE District Drilling Supt. DATE 3-1-71  
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAR 8 1971  
CONDITIONS OF APPROVAL, IF ANY: