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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-6005	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Union Oil Company of California		State "36"	
3. Address of Operator		9. Well No.	
P. O. Box 671 - Midland, Texas 79701		2	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>L</u> , <u>2130</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		Lea Bone Springs	
THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>19-S</u> RANGE <u>34-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
Unknown		Lea	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-3-71 Ran and cemented 8-5/8", 32# & 24# K-55 casing at 4010' with 500 sacks regular cement. WOC 18 hours. Tested casing to 1500 psi for 30 minutes. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald M. Johnson TITLE District Drilling Engineer DATE 2-10-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE FEB 12 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 11 1971

OIL CONSERVATION COMM.  
RODDE, W. M.