

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised March 25, 1999
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Mobil Producing TX. & N.M. Inc. P.O. Box 4358 Houston TX 77210-4358		² OGRID Number 15144
		³ Reason for Filing Code RC
⁴ API Number 30-025-23694	⁵ Pool Name Vacuum;Blinebry	⁶ Pool Code 61850
⁷ Property Code 8015	⁸ Property Name Bridges State	⁹ Well Number 153

II. ¹⁰ Surface Location

UL or lot no. N	Section 26	Township 17S	Range 34E	Lot Idn	Feet from the 610	North/South line South	Feet from the 2130	East/West Line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
F									
¹² Lse Code F	¹³ Producing Method Code Rod pump - 1-1/2" pump	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
36785	Duke Energy Field Services Attn: Coco Pules P.O. Box 50020 Midland TX 79710	2830286	G	S26, T17S, R34E Bridges State
015126	Mobil Pipeline Company Box 900 Dallas TX 75221	2830285	O	S26, T17S, R34E Bridges State

IV. Produced Water

²³ POD 2830287	²⁴ POD ULSTR Location and Description S26, T17S, R34E Bridges State
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V. Well Completion Data

²⁵ w/o began 02/06/2002	²⁶ Ready Date 03/09/2002	²⁷ TD 8700'	²⁸ PBDT 8360'	²⁹ Perforations 6450' - 6976'	³⁰ DHC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 8-5/8"	³³ Depth Set 1600'	³⁴ Sacks Cement 1000 sx Class H		
7-7/8"	5-1/2"	8700'	2900 sx TILW + 200 sx Cl.C		

VI. Well Test Data

³⁵ Date New Oil 03/09/2002	³⁶ Gas Delivery Date 03/09/2002	³⁷ Test Date 09/17/2002	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 25	⁴³ Water 172	⁴⁴ Gas 27	⁴⁵ AOF	⁴⁶ Test Method P

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Linda Koch*
Printed Name: **Linda G. Koch**

Title: **Contract Completion Admin.**

Date: **01/16/2003**

Phone: **(713) 431-1287**

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER
Approved by Date: **JAN 23 2003**

48 If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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I- THIS IS AN AMENDED REPORT. CI K THE BOX LABELED AMENDED REPORT THE TOP OF THIS DOCUMENT

Report all gas volume at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.
A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.
Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion. Improperly filled out or incomplete form may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reasons for filing code from the following table:
 - NW New Well
 - RC Recompletion
 - CH Change of Operator
 - AO Add oil/condensate transporter
 - CO Change oil/condensate transporter
 - AG Add gas transporter
 - CG Change gas transporter
 - RT Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.

4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the United State government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:
 - F Federal
 - S State
 - P Fee
 - J Jicarilla
 - N Navajo
 - U Ute Mountain Ute
 - I Other Indian Tribe
13. The producing method code from the following table:
 - F Flowing
 - P Pumping or other artificial lift
14. MO/DA/YR that the completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for the completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:
 - O Oil
 - G Gas
22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD" etc.)
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank". "Jones CPD Water Tank", etc.)
25. MO/DA/YR drilling commenced
28. MO/DA/YR this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing shoe and TD if openhole
30. Write in 'DHC' if this completion is downhole commingled with another completion or 'MC' if there is more than one non-commingled completion in this well bore. Attach actual completed well bore diagram.
31. Inside diameter of the well bore
32. Outside diameter of the casing and tubing
33. Depth of casing and tubing. If a casing liner, show top and bottom.
34. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
35. MO/DA/YR that new oil was first produced
36. MO/DA/YR that gas was first produced into a pipeline
37. MOIDAIYR that the following test was completed
38. Length in hours of the test
39. Flowing tubing pressure - oil wells Shut-in tubing pressure - gas wells
40. Flowing casing pressure - oil wells Shut-in casing pressure - gas wells
41. Diameter of the choke used in the test
42. Barrels of oil produced during the test
43. Barrels of water produced during the test
44. MCF of gas produced during the test
45. Gas well calculated absolute open flow in MCF/D
46. The method used to test the well:
 - F Flowing
 - P Pumping
 - S SwabbingIf other method please write it in.
47. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
48. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person