

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
**DISTRICT II**  
811 South First, Artesia NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**DISTRICT IV**  
2040 South Pacheco, Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**35-025-23694**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**8015**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

**Exxon Mobil Corporation**

3. Address of Operator **P.O. Box 4358**

**Houston TX 77210-4358**

4. Well Location

Unit Letter **N** : **610** Feet From The **south** Line and **2130** Feet From The **west** Line  
Section **26** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**4007 Gr.**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **Adding Perfs** ☒

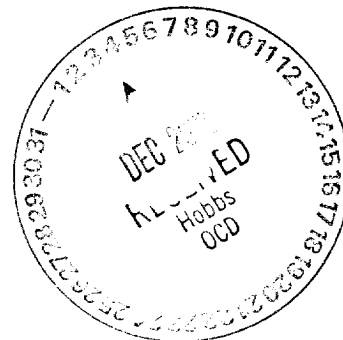
### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

**Perforate Upper Blinebry. See attached sheet for proposed procedure.**



## SEE ATTACHMENT FOR ADDITIONAL REMARKS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **D. O. Howard** TITLE **Sr. Regulatory Specialist**

DATE **12/03/2001**

TYPE OR PRINT NAME **Dolores O. Howard**

TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY:

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STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**8015**

7. Lease Name or Unit Agreement Name

**Bridges State**

8. Well No.  
**153**

9. Pool name or Wildcat  
**Vacuum; Blinebry**

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4. Well Location

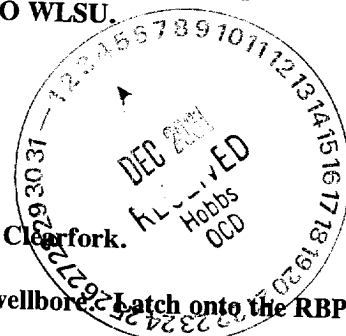
Unit Letter **N** : **610** Feet From The **south** Line and **2130** Feet From **west** Line  
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**4007 Gr.**

**Additional Remarks**

**PROPOSED PROCEDURE**

1. MIRU WSU. POOH with rods and pump.
2. ND tree and NU BOP. Circulate well with kill weight fluid. POOH with production tubing.
3. MIRU WLSU. PU and RIH with wireline RBP. Set RBP @ 6,820'. POOH with wireline. Dump 2 sx sand on top of RBP.
4. PU and RIH with perforating equipment. Perforate the Middle Blinebry formation from 6685'-6715', 6724'-6750', 6768'-6779' POOH with wireline. RDMO WLSU.
5. PU and RIH 5-1/2" RTTS treating packer and 3-1/2" frac tubing. MIRU Halliburton Energy Services. Frac the Middle Blinebry follows:
  - a. 10,000 gal 25# Delta Frac 140
  - b. 12,000 gal 25# Delta Frac 140 w/ 35,357 lbs 20/40 Ottawa Sand
  - c. 3,000 gal 25# Delta Frac 140 w/ 15,000 lbs 20/40 Super LC
  - d. 2,500 gal 25# Water Frac Gell
6. RDMO Halliburton. Flow well back as soon as possible.
7. Swab test the Middle Blinebry.
8. MIRU WLSU. PU and RIH with 5-1/2" RBP on wireline. Set RBP @ 6,605'. POOH with wireline. PU and RIH perforating tools. Perforate the Upper Blinebry from 6450'-6475', 6520'-6540', 6550'-6565'. POOH and RDMO WLSU.
9. RIH with 5-1/2" RTTS treating packer and 3-1/2" frac. tubing.
10. Frac the Upper Blinebry as follows:
  - a. 13,000 gal 25# Delta Frac 140
  - b. 16,000 gal 25# Delta Frac 140 w/ 47,143 lbs 20/40 Ottawa Sand
  - c. 3,000 gal 25# Delta Frac 140 w/ 15,000 lbs 20/40 Super LC
  - d. 2,500 gal 25# Water Frac Gell
11. RDMO Halliburton. Flow well back as soon as possible. After well dies, swab test the Upper Clearfork.
12. Release the RTTS treating packer and POOH laying down the 3-1/2" frac tubing.
13. PU and RIH with the retrieving head for the RBP and workstring. Wash any sand from the wellbore. Latch onto the RBP. Release and POOH with workstring and RBP.
14. PU and RIH with retrieving head for the RBP and workstring. Wash any sand form the wellbore. Latch onto the RBP. Relea and POOH laying down the workstring and RBP.
15. PU and RIH with the 2-7/8" production tubing and BHA. Set TAC. ND BOP and NU tree.
16. PU and RIH with pump and rods. Test tubing. RWTP. Clean location, RDMO.



*[Handwritten signature]*