

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23694
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 8055
7. Lease Name or Unit Agreement Name Bridges State
8. Well No. 153
9. Pool name or Wildcat Vacuum; Blinebry
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4009' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Mobil Producing TX & NM, Inc.*
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358
4. Well Location Unit Letter N : 610 Feet From The South Line and 2130 Feet From The West Line Section 26 Township 17S Range 34E NMPH Lea County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4009' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

8-13-01 Unflanged wellhead. Installed BOP. Unlatched from Baker model NB permanent packer.

8-14-01 RIH w/CIBP & set @ 8380'. RIH & perfed 28 holes from 6850' to 6976' (O/A). Dumped 20' of cmt on top of CIBP.

8-15-01 Set packer below perfs @ 7027'. Tested CIBP to 500 psi (ok). PUH to 6772' & set packer. Spotted 1,000 gals 15% HCL acid (3 bbls) to bottom perf.

8-20-01 Frac'd perfs w/38,100 gals foam + 80,000 #'s 20/40 Ottawa sand.

8-24-01 PU 1-1/2" pump, 112 3/4" S-88 rods, 83 7/8", 76 1", spaced out pump w/4' 1" pony. RDMQ.

* ExxonMobil Production Company
A division of Exxon Mobil Corporation
on behalf of
Mobil Producing TX. & N.M. Inc.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Koch TITLE **Contract Completion Admin.**

TYPE OR PRINT NAME **Linda G. Koch**

TELEPHONE NO. **(713) 431-1287**

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL IF ANY:

ORIGINAL SIGNED BY
FALLIE KAUTZ
PETROLEUM ENGINEER

DATE **NOV 19 2001**

