

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
1625 N. French, Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-23694</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>8055</b>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____
b. Type of Completion NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____

7. Lease Name or Unit Agreement Name  <b>Bridges State</b>
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2. Name of Operator <b>Mobil Producing TX &amp; NM, Inc. *</b>
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8. Well No. <b>153</b>
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3. Address of Operator <b>P. O. Box 4358 Houston TX 77210-4358</b>
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9. Pool name or Wildcat <b>Vacuum; Blinebry</b>
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4. Well Location Unit Letter <b>N</b> : <b>610</b> Feet From The <b>South</b> Line and <b>2130</b> Feet From The <b>West</b> Line Section <b>26</b> Township <b>17S</b> Range <b>34E</b> NMPM <b>Lea</b> County
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10. Date W/o began <b>08/13/2001</b>	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) <b>08/24/2001</b>	13. Elevations (DF & RKB, RT, GR, etc.) <b>4009' GR</b>	14. Elev. Casinghead
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15. Total Depth <b>8700'</b>	16. Plug Back T.D. <b>8360'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tool	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name <b>6850' - 6860'; 6896' - 6902'; 6941' - 6947'; 6974' - 6976'</b>	20. Was Directional Survey Made <b>no</b>
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21. Type Electric and Other Logs Run	22. Was Well Cored <b>no</b>
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23. CASING RECORD (Report all strings in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1600'	12-1/4"	1000 sx Class H	----
5-1/2"	15.5# & 17#	8700'	7-7/8"	2900 sx TILW + 200 sx Cl. C	----

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	6904'
						TAC @ 6802'

26. Perforation record (interval, size, and number) <b>6850-6860; 6896-6902; 6941-6947; 6974-6976</b> <b>Perf w/3-1/8" Slick gun, 1 spf, 120 degree phase.</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>8380' Set CIBP &amp; dump 20' cmt on top.</b> <b>6850-6976' Acidize perfs w/1000 gals 15% HCL acid.</b> <b>Frac same w/38,100 gals foam + 80,000 #'s 20/40 Ottawa sand</b>
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28. PRODUCTION			
Date First Production <b>08/24/2001</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Rod pump - 1-1/2" pump</b>	Well Status (Prod. or Shut-in) <b>Producing</b>	

Date of Test <b>09/01/2001</b>	Hours Tested <b>24 hrs</b>	Choke Size	Prod'n For Test Period	Oil - Bbl. <b>37</b>	Gas - MCF <b>30</b>	Water - Bbl. <b>120</b>	Gas - Oil Ratio <b>811</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>	* ExxonMobil Production Company A division of Exxon Mobil Corporation	Test Witnessed By
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30. List Attachments <b>C-104</b>	on behalf of <b>Mobil Producing TX. &amp; N.M. Inc.</b>
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Signature <u>Linda Koch</u> Printed Name <u>Linda G. Koch</u> Contract Completion Admin Title <u>Hobbs</u> Date <u>10/23/2001</u> (713) 431-1287
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# REFERENCE SHEET FOR UNDESIGNATED WELLS



1. Date:	11/1/01
2. Type of Well:	<input checked="" type="radio"/> Oil Well <input type="radio"/> Gas Well
3. County:	Lea

4. Operator Name:		API NUMBER	
Mobil Producing TX & NM Inc		38-025-23694	
5. Address of Operator:			
PE Box 4358 Houston Tx 77210			
7. Lease name or Unit Agreement Name:		7. Well No.	
Bridges State		153	
8. Well Location			
Unit Letter N : 610 feet from the S line and 2130 feet from the W line			
Section 26 Township 17S Range 34E NMPM			
9. Completion Date:		11. Perfs top bottom	
8/24/01		6850 6976	
10. Name of Producing Formation:		12. Open Hole casing shoe PBTD or TD	
Blinberry			
14. C-123 Filed:		15. Name of Pool Requested:	
		Vacuum Blinberry <61850>	
16. Remarks			
Ext			

TO BE COMPLETED BY DISTRICT GEOLOGIST					
17. POOL NAME				18. POOLID #	
T	S, R	E	T	S, R	E
Sec			Sec		
Sec			Sec		
Sec			Sec		

19. ADVERTISED FOR HEARING:		20. CASE NUMBER:	
21. Name of pool for which was advertised.			
22a. Placed in Pool		22b. By order number	