Defection     State of New Mexico     Torm C-101       Definition     State of New Mexico     Revised March 12, 1995       Definition     State of New Mexico     Submit to Appropriate District Office       Definition     State of New Mexico     Submit to Appropriate District Office       Definition     State of New Mexico     Submit to Appropriate District Office       Definition     State of New Mexico     Submit to Appropriate District Office       Definition     Torm Revised March 12, 1995     State a Complete       State of New Mexico     Submit to Appropriate District Office     State a Complete       APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZO     AMENDOR       Mobil Producing TX: & N.M. Inc.     10 pressor Marca and Address.     10 and Address.       P.O. Box 4358     Bridges State     10 and Address.     10 and Address.       P.O. Box 4358     Bridges State     1230     10 and 20 and Address.       P.O. Box 4358     Bridges State     133     133       Of to the rob     Section     Tormshill     Range     Let Mar       Proposed Bottom Hole Location If Different From Surface     9 Weat No.     133       Ut or to at a Section     Tormshill     Range     Let Mar     Free from the     East/West line     Country       Vacuum; Blinebry     11 word Type Code<					-	<b>.</b> .								
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Diale di mars Re., Ance, NA 187400 Dirice IV Dirigita District Office 2040 South Pacheco				E	lnergy, Mi	nerals & Natura	al Resources De	partment			Revis	ed Ma	rch 12, 199	
Junc no strate Ris, ARE, NO SAUD     2040 South Facheo, Jule - 3 2001     State Lease: 6 Copies       Santa Fe, NM 87505     Santa Fe, NM 87505     AMENDED REPORT       APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A 20     Control Name and Adress.     2 00000 Namber       P.O. Box 4355     Interfer Y     Santa Fe, NM 87505     Santa Fe, NM 87505       Mobil Producing TX, & N.M. Inc.     P.O. Box 4355     Interfer Y     Santa Fe, NM 87505       P.O. Box 4355     Bridges State     2 00000 Namber     Santa Fe, NM 87505 <sup>10</sup> Decision     TX 77210-4358     30-025-23604 <sup>10</sup> Property Code     Bridges State     2 1000     15 <sup>10</sup> Int ot on Section     For Interfer Y     Neth South Interferent From State County     Least Neth Interferent From State County       N     26     175     34E     Lo tion     Feet from the EastWeat Interferent From State County       Vacuum; Blinebry     10     Proposed Pool 1     10     Proposed Pool 2 <sup>11</sup> Work Type Code     10     30     County     2 Spud Date <sup>12</sup> Work Type Code     10     30     County     2 Spud Date <sup>14</sup> Mahigle <sup>17</sup> Proposed Doph <sup>16</sup> Fermation     30     County <sup>16</sup> Mathigle <sup>17</sup> Proposed Casing and Cerment Program     30     County <sup></sup>	District III				DIL CC	<b>NSERVA</b>	<b>FION DIV</b>	ISION	The second community of the second	×** • •.	Appropr	riate D	District Offic	
Status Pachece, Same Fe, NM \$7505     Samual Pe, NM \$7505     AMENDED REPORT       APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZO     Monther Life Producing TX. & N.M. Inc.     Producting TX. & N.M. Inc.       P.O. Box 4355     Image: Control of the Permit Producing TX. & N.M. Inc.     Operator Name and Address.     2 OCRIN Number       P.O. Box 4355     Image: Control of the Permit Producing TX. & N.M. Inc.     TX     77210-4355     30-025-23694       * Property Code     * Property Name     . * Well No.     153       * Property Code     * Property Name     . * Well No.     153       UL or tot no.     Section     Townshift Range: Lot Inn     Feet from the North/Scent life Feet from the East/West life Control     Control       * Proposed Bottom Hole Location If Different From Surface     * Proposed Pool 1     10     Proposed Pool 2       * Wart Type Code     * Well Type Code     * Control of Section     4007       * Wart Type Code     * Proposed Casing and Cement Program     * 4007       * Wart Type Code     * Cosing and Cement Program     * 4007       * String accord program.     * 21     Proposed Logit Method Method Methode Program       * Proposed Depth     * Proposed Casing and Cement Program     * 407       * String accord program.     * 21     Proposed Casing and Cement Program       * String accord program.     * 21	1000 Rio Brazos Rd., Aztec, NM 87410 2040 Sov					2040 South	Pacheco	. II		)	Stat	te Lea	se - 6 Copie	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZO         Nobil Producing TX. & N.M. Inc.         P.O. Box 4358         Houtston         TY 77210-4358         * Property Code         * Property Code         Bridges State         * Property Code         * Proposed Decide         * Proposed Decide         * Proposed Pool 1         * Proposed Pool 2         * Wath Type Code       * Casing and Cement Program         * Proposed Pool 2         * Wath Type Code       * Casing and Cement Program         * Proposed Pool 2         * Proposed Casing and Cement Pr	2040 South Pac	checo, San	te Fe, NM 875(	)5	3	anta Fe, N	M 8/505						-	
Mobil Producing TX. & N.M. Inc.     Operator Value and Address.     2 OGRID Number 157(14)(573556)       P.O. Box 4358     TX     77210-4358     APT Number 30-025-23694       * Property Code * Property Code Notice     TX     77210-4358     * Well No. 153       UL or lot no.     Section     Township Range     Lot Inf     Feet from the NotifySouth line     Peet from the East/West Inf     Country       UL or lot no.     Section     Township Range     Lot Inf     Feet from the North/South line     Peet from the East/West Inf     Country       UL or lot no.     Section     Township Range     Lot Inf     Feet from the North/South line     Peet from the East/West Inf     Country       *     *     Proposed Dool 1     1*     Proposed Pool 2     *       **     *     *     Proposed Pool 2     *     *       **     *     *     *     *     *       **     *     *     *     *     *     *       **     *     *     *     *     *     *       **     *     *     *     *     *     *       **     *     *     *     *     *     *       **     *     *     *     *     *     *       **														
Mobil Producing TX. & N.M. Inc.     Operator Value and Address.     2 OGRID Number 157(14)(573556)       P.O. Box 4358     TX     77210-4358     APT Number 30-025-23694       * Property Code * Property Code Notice     TX     77210-4358     * Well No. 153       UL or lot no.     Section     Township Range     Lot Inf     Feet from the NotifySouth line     Peet from the East/West Inf     Country       UL or lot no.     Section     Township Range     Lot Inf     Feet from the North/South line     Peet from the East/West Inf     Country       UL or lot no.     Section     Township Range     Lot Inf     Feet from the North/South line     Peet from the East/West Inf     Country       *     *     Proposed Dool 1     1*     Proposed Pool 2     *       **     *     *     Proposed Pool 2     *     *       **     *     *     *     *     *       **     *     *     *     *     *     *       **     *     *     *     *     *     *       **     *     *     *     *     *     *       **     *     *     *     *     *     *       **     *     *     *     *     *     *       **	APPLICA	ATION	FOR PE	RMIT	TO D	RILL, RE-	ENTER,	DEEP	EN. PLU	GBA	СК О	RΔ		
P.O. Box 4358       IS/U44933550 3/PI Number 30-022-23694         Houston       TX 77210-4358         **Property Code 8015       *Property Name         **Property Code 8015       **Property Name         **Out or tot no.       Section         No       Section         ************************************					Operator N	ame and Address	i.							
Houston     TX     T210-4358     APP Number 30-025-23694       * Property Code 8015     Bridges State     * Well No.     * Well No.       110     of 175     Bridges State     153       111     Of 175     34E     Interface Location     153       111     Vacoustic     Feet from the North/South line     Feet from the East/West line     County Lea       111     Vacoustic     Townshig     Range     Lot Idn     Feet from the North/South line     Feet from the East/West line     County Lea       111     Vacoustic     Townshig     Range     Lot Idn     Feet from the North/South line     East/West line     County Lea       111     Work Type Code     11     Coll     Coll     S     4007       111     Work Type Code     11     Coll     Coll     S     4007       111     Work Type Code     11     Coll     Coll     S     4007       115     Work Type Code     11     Coll     S     4007       116     Work Type Code     11     Coll     S     4007       116     String Dopts     Sacks of Cement     Estimated TOC       116     String Copits     Sacks of Cement     Estimated TOC       116     String Dopts     Sacks of Ceme			<b>21. 0</b> 11.171, ]	uic.										
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8015       Bridges State       153         Visit race       153         UL or tor no.       Section       Township       Range       Lot Idn       Peet from the       North/South line       Feet from the       County         No       2130       west       Las         ***********************************	<sup>4</sup> Prope	erty Code					Property Name				3			
<sup>7</sup> Surface Location         N       26       17S       34E       Lot Idn       Feet from the North/South line       Feet from the South       North/South line       Feet from the East/West line       County Lea         UL or tot no.       Section       Townshig       Range       Lot Idn       Feet from the North/South line       Feet from the East/West line       County         UL or tot no.       Section       Townshig       Range       Lot Idn       Feet from the North/South line       Feet from the East/West line       County         UL or tot no.       Section       Townshig       Range       Lot Idn       Feet from the North/South line       Feet from the East/West line       County         **       **       O       **       **       North/South line       Feet from the East/West line       County         **       *	8	015	Bridg	es Stat	e		1					•		
OL of for no.       Section       Townshig       Range       Lot Idn       Feet from the fourth       North/South line       Feet from the fourth       East/West line       County Lea         1       75       34E       Io for no.       8       Proposed Bottom Hole Location If Different From Surface       Io for no.       North/South line       Feet from the fourth       North/South line       Feet from the fourth       East/West line       Country         VL or let no.       Section       Townshig       Range       Lot Idn       Feet from the fourth/South line       Feet from the fourt						<sup>7</sup> Surface	Location							
N       26       175       34E       6/0 - 660       south       2130       west       Jaa         It or lot no.       Section       Township       Range       Lot Idn       Feet from the       North-South line       Feet from the       East/West line       County         Proposed Pool 1         Proposed Pool 1         Proposed Pool 1         Proposed Pool 2         If work Type Code       13 Cable/Rotary       It case Type Code       Bround Level Elevate         P       O       S       4007         If work Type Code       13 Cable/Rotary       It case Type Code       Bround Level Elevate         P       O       S       4007         If work Type Code       13 Cable/Rotary       It case Type Code       Bilinebry         If work Type Code       13 Cable/Rotary       It case Type Code       1007         P       O       14         It work Type Code       Stable/Rotary       It case       1007         Stable Rotary       It case Type Code <td colspan<="" td=""><td>UL or lot no.</td><td>Section</td><td>Township</td><td>Range</td><td>Lot Idn</td><td></td><td></td><td>uth line</td><td>Feet from the</td><td>16</td><td>East/West</td><td>line</td><td>County</td></td>	<td>UL or lot no.</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot Idn</td> <td></td> <td></td> <td>uth line</td> <td>Feet from the</td> <td>16</td> <td>East/West</td> <td>line</td> <td>County</td>	UL or lot no.	Section	Township	Range	Lot Idn			uth line	Feet from the	16	East/West	line	County
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface <sup>9</sup> Proposed Pool 1       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       Country <sup>9</sup> Proposed Pool 1 <sup>10</sup> Proposed Pool 2 <sup>10</sup> Proposed Pool 2 <sup>10</sup> Proposed Pool 2 <sup>11</sup> Work Type Code <sup>12</sup> Well Type Code <sup>13</sup> Cable/Rotary <sup>14</sup> Lease Type Code <sup>10</sup> Oround Level Elevent <sup>16</sup> Multiple <sup>17</sup> Proposed Depth <sup>13</sup> Cable/Rotary <sup>19</sup> Contractor <sup>20</sup> Spud Date <sup>16</sup> Multiple <sup>17</sup> Proposed Casing and Cement Program <sup>10</sup> Contractor <sup>20</sup> Spud Date <sup>21</sup> Proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new	N	26	175 34	E		610-660-	south		2130				3	
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Vacuum; Blinebry       It byoad Fold 2 <sup>11</sup> Work Type Code <sup>12</sup> Well Type Code <sup>13</sup> Cable/Rotary <sup>14</sup> Lease Type Code <sup>16</sup> oround Level Elevat <sup>16</sup> Multiple <sup>17</sup> Proposed Depth <sup>18</sup> Formation <sup>19</sup> Contractor <sup>20</sup> Spud Date <sup>16</sup> Multiple <sup>17</sup> Proposed Depth <sup>18</sup> Formation <sup>19</sup> Contractor <sup>20</sup> Spud Date <sup>16</sup> Multiple <sup>17</sup> Proposed Casing and Cement Program <sup>21</sup> Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TOC         Describe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive         well is currently completed as the North Vacuum Abo Unit well IS3. Procedure proposed is to abandon Abo and recomplete to Blinebry. The recompleted well will be renamed to Bridges State 153.         Procedure is on 2nd page.       Permit Expires 1 Year From Approval Date Unless Dritting-Underway Plug - Back         SEE ATTACHMENT FOR ADDITIONAL REMARKS       OIL CONSERVATION DIVISION         nature:       O. Howard       Title:       Proved by:         red matrix: Dolores O. Howard       Title:       Proved by:       Expiration Date: Geologist         e:       Phone:			<sup>9</sup> Proposed	L Pool 1					10					
Well Type Code       I's Cable/Rotary       I Lase Type Code       Bround Level Elevat         P       O       S       4007         16       Multiple       I'proposed Depth       I's Formation       I's Contractor       20 Spud Date         16       Multiple       I'proposed Depth       I's Formation       I's Contractor       20 Spud Date         21       Proposed Casing and Cement Program       Sacks of Cement       Estimated TOC         Hole Size       Casing Size       Casing weight/toot       Setting Depth       Sacks of Cement       Estimated TOC         Describe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive       Setting Depth       <	/acuum; Bl	inebry	×	_			Proposed Pool 2							
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Multiple       "Proposed Depth 8700       1 <sup>18</sup> Formation Blinebry       1 <sup>19</sup> Contractor       2 <sup>20</sup> Spud Date         21       Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TOC         Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Zone Describe the bowout prevention program, if any. Use additional steets if necessary.       Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Zone. Describe the bowout prevention program, if any. Use additional steets if necessary.         Well is currently completed as the North Vacuum Abo Unit well 153. Procedure proposed is to abandon Abo and recompleted as the North Vacuum Abo Unit well 153. Procedure proposed is to abandon Abo and Derecomplete as an additional steets if necessary.         Procedure is on 2nd page.       Permit Expires 1 Year From Approval Date Unless Drilling-Underway Plug ~ Back         SEE ATTACHMENT FOR ADDITIONAL REMARKS       OIL CONSERVATION DIVISION         hereby certify that the information given above is true and complete to the of my knowledge and belief.       OIL CONSERVATION DIVISION         nature:       DO Hawad       Title:       Inig. Bigmed Dy. Park to Point Kautz         text       Phone:       Conditions of Approval.       Expiration Date: Geologiste				-										
No       Blinebry         21       Proposed Casing and Cement Program         Hole Size       Casing Size         Casing Size       Casing weight/foot         Setting Depth       Sacks of Cement         Binebry       Setting Depth         Hole Size       Casing Size         Casing weight/foot       Setting Depth         Sacks of Cement       Estimated TOC         Setting Depth       Sacks of Cement         Describe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive         Describe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive         Well Is currently completed as the North Vacuum Abo Unit well 153.       Procedure proposed is to abandon Abo and recomplete to Blinebry. The recompleted well will be renamed to Bridges State 153.         Procedure is on 2nd page.       Permit Expires 1 Year From Approval Date Unless Drilling-Underway         Plug - Back       SEE ATTACHMENT FOR ADDITIONAL REMARKS         hereby certify that the information given above is true and complete to the of my knowledge and belief.       OIL CONSERVATION DIVISION         nature:       DO Howard       Tide:       Proceed by: Expiration Date: Geologist         tet of my knowledge and belief.       Approval	Multiple		17 Prop	oosed Depth		Formation		<sup>19</sup> Contractor			20			
Intervente       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TOC         Setting Depth       Sacks of Cement       Estimated TOC       Setting Depth       Sacks of Cement       Estimated TOC         Setting Depth       Sacks of Cement       Estimated TOC       Setting Depth       Sacks of Cement       Estimated TOC         Setting Depth       Sacks of Cement       Estimated TOC       Setting Depth       Sacks of Cement       Estimated TOC         Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive       Describe the blowout prevention program, if any. Use additional sheets if necessary.       Well is currently completed as the North Vacuum Abo Unit well 153. Procedure proposed is to abandon Abo and recomplete to Blinebry. The recompleted well will be renamed to Bridges State 153.         Procedure is on 2nd page.       Permit Expires 1 Year From Approval Date Unless Drilling-Underway Plug - Back         SEEE ATTACHMENT FOR ADDITIONAL REMARKS       OIL CONSERVATION DIVISION         hereby certify that the information given above is true and complete to the reate of my knowledge and belief.       OIL CONSERVATION DIVISION         mature:       O       Howard       Tite:       Orig. Signed by: Point Kautz         te:       Sr. Regulatory Specialist       Approval Date:       Expiration Date: Geologist	NO		8	/00			•						Spud Date	
Interview       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TOC         Setting Depth       Sacks of Cement       Estimated TOC       Setting Depth       Sacks of Cement       Estimated TOC         Setting Depth       Sacks of Cement       Estimated TOC       Setting Depth       Sacks of Cement       Estimated TOC         Setting Depth       Setting Depth       Sacks of Cement       Estimated TOC         Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive       Describe the blowout prevention program, if any. Use additional sheets if necessary.         Well is currently completed as the North Vacuum Abo Unit well 153. Procedure proposed is to abandon Abo and recomplete to Blinebry. The recompleted well will be renamed to Bridges State 153.         Procedure is on 2nd page.       Permit Expires 1 Year From Approval Date Unless Drilling-Underway Plug - Back         SEEE ATTACHMENT FOR ADDITIONAL REMARKS       OIL CONSERVATION DIVISION         hereby certify that the information given above is true and complete to the rate of my knowledge and belef.       OIL CONSERVATION DIVISION         nature:       O. Howard       Tite:       Proved by:         neted name: Dolores O. Howard       Tite:       Expiration Date: Geologist         te:       Phone:       Conditions of Approval				21	Propose	ed Casing a	and Cemer	it Pro	gram					
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06/28/2001 (713) 431-1792 Attached	06/28	8/2001				1 1700		0141:						

District I 1625 N. French, Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Sante Fe, NM 87505

## <u>ATTACHMENT</u>

State of New Mexico Energy, Minerals & Natural Resources Department Form C-101 Revised March 12, 1999

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Mobil Producing TX.	<sup>1</sup> Operator Name and Address. & N.M. Inc.	<sup>2</sup> OGRID Number 572550
P.O. Box 4358 Houston	TX 77210-4358	<sup>3</sup> API Number <b>30-025-23694</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name	<sup>6</sup> Well No.
8015	Bridges State	• 153

## **Additional Remarks**

1. RIH w/5-1/2" gauge ring & tag permanent pkr. POOH w/gauge ring.

2. Set CIBP @ 8380'. POOH w/wireline. RIH & dump bail 20' of cmt on top of CIBP.

3. Run GR/CCL from PBTD to 6000'.

4. Perf Lwr Blinebry fmn fr 6850'-6860', 6896'-6902', 6941'-6947', 6974'-6976'; 1spf, 28 holes,

5. RIH w/5-1/2" RTTS trtg pkr & 3-1/2" 9.3# L-80 frac string. Set RTTS pkr @ 6750'. Spearhead 1000gal 15% HCl into perfs

6. Frac Lwr Blinebry fmn w/1000gal 15% HCl, 15200 gal 70 Quality Foam, 22900 gal w/20/40 white s&, 2600gal 70 Quality Foam Flush.

7. Swab test Lwr Blinebry. MIRU electric line unit. RIH w/5-1/2" CIBP & set @ 6800'.

8. Perf Upper Blinebry fmn fr 6685'-6715', 6724'-6750', 6768'-6779'. w/2spf 140 holes.

9. PU & RIH w/5-1/2" RTTS trtg pkr & 3-1/2" frac string, Set trtg pkr @ 6585'.

10. Frac Upper Blinebry fmn w/1000gal 15% HCl, 15200gal 70 Quality Foam, 22900gal 70 Quality Foam w/20/40 white s& & 2600gal 70 Quality Foam Flush. Swab test Upper Blinebry.

11. Clean out & drill CIBP @ 6800'.

12. Test in hole w/2-7/8" prod. tbg & BHA. ND BOP & NU WH. RIH w/pump & rods. Place well on production.





UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint	or Infili	Consolidation Co	ode	Order No.				
NC	ALLOW.	ABLE WILL	BE ASSIG	NFD TO	THIS COMPLETIC	N LINITI ALL IN	TERESTS HAVE	REEN CONSOLIDAT	

Submit 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re	Exico	•.
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATIO P.O. Box 208 Santa Fe, New Mexico	N DIVISION	Form C-1 Revised March 25, 19 30-025-23694 5. Indicate Type of Lease
2040 South Pacheco, Sante Fe, NM 87505	i -		6. State Oil & Gas Lease No. 8055
DIFFERENT RE	OTICES AND REPORTS ON W PROPOSALS TO DRILL OR TO DEEPP SERVOIR. USE "APPLICATION FOR I RM C-101) FOR SUCH PROPOSALS)	'ELLS En or plug back to a permit"	7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well	Gas Well Other injector	r	North Vacuum Abo Unit
2. Name of Operator Mobil Produc			8. Well No.
3. Address of Operator P.O. Box 43	cing TX. & N.M. Inc.		153
Houston		10 4350	9. Pool name or Wildcat
4. Well Location	-60	10-4358	Vacuum; Abo, North
Unit Letter N	Feet From The south	Line and 2130	
Section 26	Township 17S		Feet From The west Line
	10. Elevation (Show whether 4007 GR	Range 34E N	MPH Lea County
	4007 GR	DR, RKB, RT, GR, etc.)	
11 Check A	pproprieto D		
NOTICE OF IN	Appropriate Box to Indicate N	lature of Notice, Rep	Port, or Other Data
PERFORM REMEDIAL WORK		SUBSE	QUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING	MULTIPLE	1	- 200 & ADANDUNMENT I I
0711	COMPLETION	CASING TEST AND CEN	MENT JOB
OTHER:		OTHER:	
may be present. (3) MIRU back necessary. (4) Test well. If test test fails continue. (5) ND wellho <u>'AN" permanent packer.</u> (7) PC 8385'. PUH and set test packer ( surface. Notify Houston Engineed RBP. RIH with CICR and Squee squeezed. Circulate wellbore clea CIBP. Set CIBP @ 8350' DOM	thoe. Dig out around wellhead. I is ok, notify NMOCD and condu- ead and NU BOP. Circulate kill OH with tubing and seal assembl @ 8354'. Test casing between RI ring with test results. (9) POH we eze casing leak based on Houston an. Test casing to 1000 psi. (12)	Remove wellhead flange uct MIT. If MIT is good weight fluid as necessa weight fluid as necessa (y. (8) PU and RIH wit BP and test packer. If with tubing and test pac recommendations. (11 POH with drill bit and t	es, including estimated date of starting any proposed on or recompletion) equired. Bleed off any pressure that es and inspect. Replace equipment as d, POH with tubing. Skip to step # 13. If ury. (6) Latch out of Guiberson model th RBP and test packer. Set RBP @ ok, test casing between test packer and ker. (10) Dump 2 sx sand on top of l) Drill out cement and CICR if tubing. (13) MIRU WLSU. RIH with Circulate Baker Petrolite packer fluid. r kill string. (16) Contact NMOCD and
by certify that the information above is true and complete			
ATURE D. U. Howa	TITLE Sr. 1	<b>Regulatory</b> Specialist	07/14/2001
OR PRINT NAME Dolores O. Howard			
pace for State Use)			
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