

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23694
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520-1
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO UNIT
8. Well No. 153
9. Pool name or Wildcat VACUUM ABO, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTOR
2. Name of Operator MOBIL PRODUCING TX & NM INC.* *MOBIL EXPLORATION & PRODUCING
3. Address of Operator AS AGENT FOR MPTM , BOX 633, MIDLAND, TX 79702
4. Well Location Unit Letter N 660 Feet From The SOUTH Line and 2130 Feet From The WEST Line Section 26 Township 17-S Range 34-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4007 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-23-1997 RIH W 2 3/8" TBG, SET PACKER @ 8326'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Houchins TITLE ENV. & REG. TECHNICIAN DATE 06-10-97

TYPE OR PRINT NAME SHIRLEY HOUCHINS

TELEPHONE NO. 915-688-2585

(This space for State Use) ORIGINAL SIGNED BY CLERK, DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 06-10-1997
CONDITIONS OF APPROVAL, IF ANY: _____

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3D-025-23694
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO UNIT
8. Well No. 153
9. Pool name or Wildcat VACUUM, NORTH ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 4007

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIU	
2. Name of Operator MOBIL PRODUCING TX & NM INC.* *MOBIL EXPLORATION & PRODUCING	
3. Address of Operator AS AGENT FOR MPTM , BOX 633, MIDLAND, TX 79702	
4. Well Location Unit Letter N : 610 Feet From The SOUTH Line and 2130 Feet From The WEST Line Section 26 Township T-17-S Range R-34-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 4007	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-09-94 MIRU XPRT WS UNIT. ND WELLHEAD, NU BOP; SCOPED, EXTREME PITTING AND SCALE IN TBG.
ALL TBG JUNK. SHUT WELL IN.
09-12-94 TIH W/NEW TBG.
09-13-94 MIX 200 BBL FW + 1% CHAMPION 4-2264; PUMP & CIRC HOLE W/PKR FULD MIXTURE. MODEL D
PKR @ 8389. ND BOP, NU WELLHEAD, PRESS TEST TO 500#, OK. CHART TO NMOCD. RDMO. TURNED TO
PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kaye Pollock-Lyon TITLE ENV. & REG. TECH. DATE 10-13-94

TYPE OR PRINT NAME KAYE POLLOCK-LYON

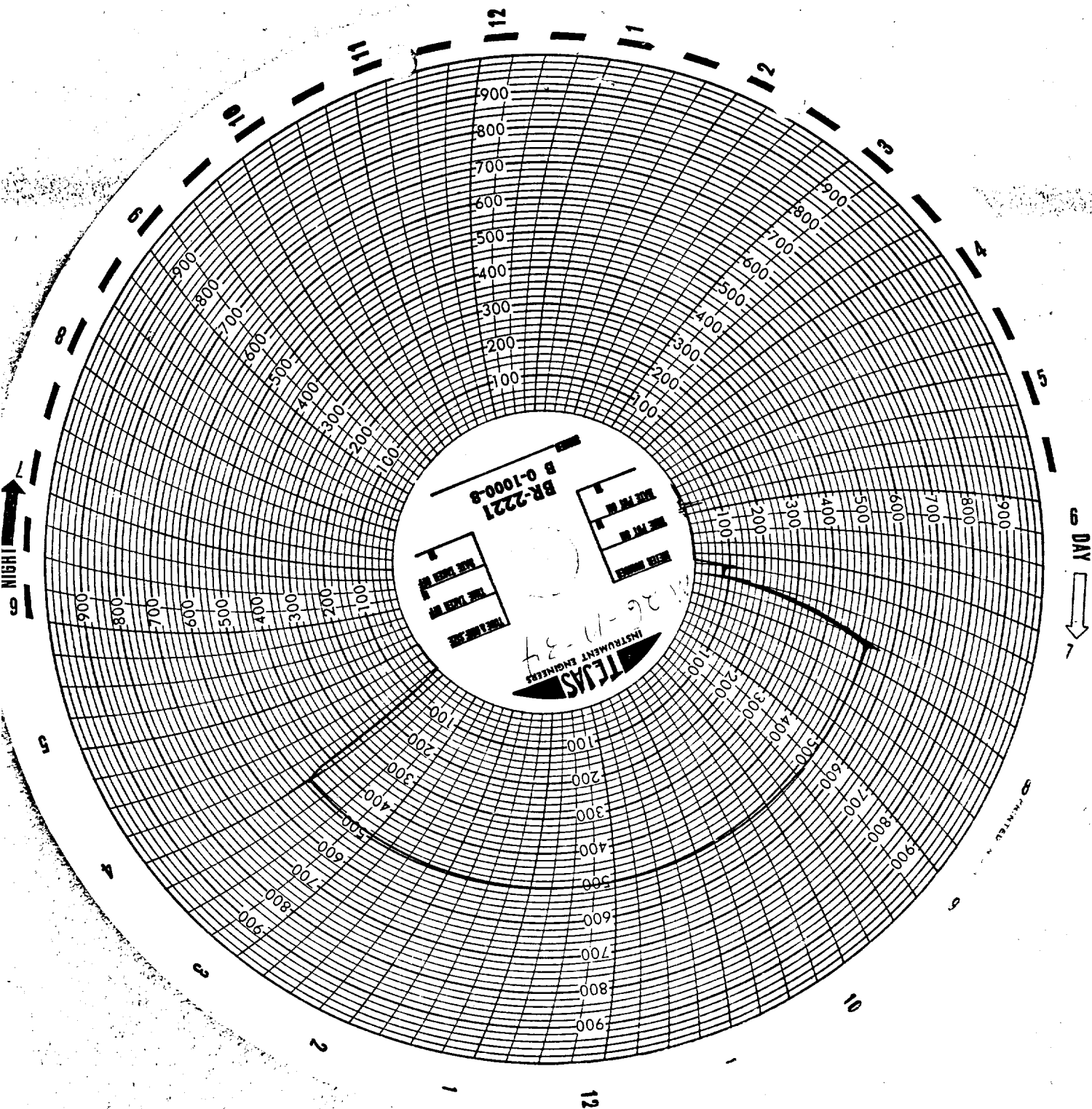
TELEPHONE NO. 915-688-2584

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 13 1994



NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 153
4. Location of Well UNIT LETTER N 610 FEET FROM THE South LINE AND 2130 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo, North
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/07/84 MIRU X-Pert WS DD Ut, ND Wellhead, NU BOP, rel pkr @ 8389, POH w/tbg & pkr.
07/09/84 RIH w/RBP & pkr on tbg to 5140, set RBP @ 5140, set pkr @ 5109, HOWCO press tested RBP to 3000 psi/held ok, isolated 5-1/2 csg leak @ 4724-4757, RIH w/pkr to 4730, HOWCO spotted 100 gals 15% DINE Fe acid 4730-4630, pulled pkr to 4600, HOWCO bk dn csg leak, rel pkr @ 2600, RIH w/pkr to 5100, HOWCO spot 2x sd on RBP @ 5140, POH w/tbg & pkr, RIH w/cmt ret.
07/10/84 Set cmt ret @ 4658, HOWCO sqzd csg leaks w/100x Class C cmt + .4% Halad 9 + 100x Class C cmt + 2% CaCl2, walking sqz, pulled out of ret to 4650, rev out 64x cmt, job compl @ 10 AM, POH w/ tbg & cmt ret stinger.
07/11/84 RIH w/ 4-3/4 bit to 4658, DO cmt ret & hard cmt to 4741 circ hole clean.
07/12/84 Cont drlg hard cmt.
07/13/84 17 hr SICP 0, 8-5/8 - 5-1/2 annulus had 250 psi, flowed 1/2 stream wtr, WIH w/5-1/2 pkr set @ 2890, press annulus to 1000, Bell Pet Surv ran tracer while pumping radio active fluid ind. fluid going out @ 1706, notified NMOCD.
07/14-15/84 HOWCO pumped 300x Class C cmt + 2% CaCl2 down annulus, max press 700, remain full after comp cmtg.
07/16/84 Press test 5-1/2 - 8-5/8 csg annulus to 1000 psi/30 min/held ok, unset pkr, RIH & catch RBP @ 5140, POH w/tbg, pkr & RBP.
-- SEE REVERSE --

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula W. Collins TITLE Authorized Agent DATE 07/27/84

APPROVED BY DISTRICT LAND MANAGER TITLE DATE JUL 31 1984

CONDITIONS OF APPROVAL, IF ANY:

#17. Continued from front.

07/17/84 RIH w/ 273 jts 2-3/8 tbg & seal assy to 8388, displ annulus w/fr wtr mixed w/3 drums Unichem C-70 pkr fluid, stung into Model pkr @ 8389, press 5-1/2 csg annulus to 1000 psi, 30 min/held ok, turned well to Prod.

07/19/84 Press test csg annulus to 500 psi/30 min/held ok, witnessed by NMOCD, Start Injection 7/19/84.

8700 TD, 8645 PBTD, Abo perfs 8456-8528.

RECEIVED

JUL 30 1984

W. J. H. H. H.