: 	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-65
I	IRANSPORTER OIL . GAS OPERATOR PRORATION OFFICE Operator				
	MOBILOIL CORPORATION				
	Reason(s) for filing (Check properbox) New We!l Change in Transporter of: Diher (Please explain)				
	Recompletion Change in Ownership				
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AN	DLEASE			
	Lease Name Bridges State Location	Well No. Pool Name, Including 15-3 Vacuum ab	0 North State	of Lease , Federal or Fee	214-1E N 1370
		10 Feet From The <u>SOUTH</u>			lest
	Line of Section 26 T	ownship 17-5 Range,	34-E, NMPM,	hea.	County
m.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL (FAS		
•	Mobi Pipe Line Name of Authorized Transporter of C	asinghead Gas Or Dry Gas	Address (Give address to whi BOX 900, Dall Address (Give address to whi	Chapproved copy o	S f this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Box 2105 Hob. Is gas actually connected?	b.5, N. M.	88240
	give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: $\beta C - 100$				
IV.	COMPLETION DATA	Oll Well Cap Wall	New Well Workover De		ck Same Res'v. Diff. Res'v.
	Designate Type of Completi Date Spudded	Date Compl. Ready to Prod.	$ \mathcal{X} $		
	2-29-7/ Elevations (DF, RKB, RT, GR, etc.)	3-29-71	Total Depth 8700	P.B.T.D	
	4007 Gr.	Name of Producing Formation Vacuu Maho, Month	Top Oil/Gas Pay	Tubing [Depth
	Perforations 24-56-58, 63, 64, 67, 77, 78, 83, 8505, 07, 16, 18, 78, 82, 96, 97, 8605, 0678614 TUBING, CASING, AND CEMENTING RECORD				
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	·	SACKS CEMENT
╞	124"	8.2/8"	1600'		LODOX
. -			2700		3100 X
- (FEST DATA AND REQUEST F		after recovery of total volume of la epth or be for full 24 hours)	pad oil and must be	equal to or exceed top allow-
Ī	Date First New Oll Run To Tanks $3 - 30 - 71$	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
	Longth of Teat	4-12-71 Tubing Pressure	Filipping 2' Casing Pressure	X 1 1/4"	
	24 Actual Prod. During Test	Oil-Bbls.			
· [_		.25	Water-Bbls.	Gas-MCF 4	9.5
C	FAS WELL				······································
- [·	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of	Condensate
Ĺ	Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Siz	9
1. C	ERTIFICATE OF COMPLIANC	CE	OIL CONSE	RVATION CO	MMISSION
C	hereby certify that the rules and re munission have been complied w ove is true and complete to the	APPROVED APR 1 C 1974, 19 BY			
	, ·				
*	Callella (Signal				
1	Authorized Agene (Till	All soctions of this for	accordance with m must be filled	RULE 111. out completely for allow-	
	24-15-71 (Date	eble on now and recompleted walls. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
					or each pool in multiply

RECEIVED