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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520	
7. Unit Agreement Name	
8. Farm or Lease Name Bridges State	
9. Well No. 153	
10. Field and Pool, or Wildcat Vacuum Abo, North	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
Box 633, Midland, Texas 79701

4. Location of Well
UNIT LETTER **N** **610** FEET FROM THE **South** LINE AND **2130** FEET FROM
THE **West** LINE, SECTION **26** TOWNSHIP **17-S** RANGE **34-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4007 GR.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

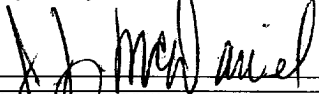
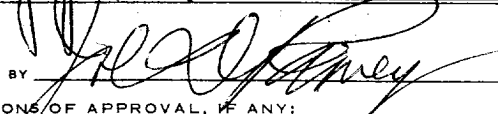
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #153

3/20 8700 TD, WOC 5-1/2 csg, Dresser-Atlas logging 2 add'l hrs, ran SWN & GR log 0-8707, logger's TD, ran Lateralog 2600-8689, ran 262 jts 5-1/2 17.0 & 15.50# ST&C, LT&C & Buttress csg 1986' 17.0 on bottom, cemented csg on bottom by BJ Serv w/2900x TILW w/1/4# Flocele in 1st 1000x + 200x Class C Neat, PD @ 5:00 p.m. 3/19/71, cement did not cir, Rel Marcum Drlg Co rig @ 8:00 p.m. 3/19/71, WOC 8 hrs, Worth Well ran Temp Surv top of cement @ 2600, W.O.C. 20 hrs. Tested 5-1/2" csg. @ 1500# 30 min, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Authorized Agent	DATE 3-23-71
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE MAR 26 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 25 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**