		·
NO. OF COPIES RECEIVED		F 0 1-1
DISTRIBUTION	<u> </u>	Form C-103 Supersedes Old
SANTA FE	NEW MENICO CHI, COMPANIA	C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		
F		5a. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR		5. State Oil & Gas Lease No.
		G de de de Lease No.
71/1/12	DV NOTICES AND DEPOSITS OF	0-1520
(DO NOT USE THIS FORM FOR	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK AD DIFFERENT RESERVOIR. ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS IS IN THE SERVOIR.	
1.	ATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS		7. Unit Agreement Name
WELL WELL	OTHER.	
2. Name of Operator	7	8. Farm or Lease Name
Mohil Oil	Conporalion	o. I dam of Lease Name
3. Address of Operator	131. par 4/1011	Bridges State
Bay 155		9. Well No.
4. Location of Well	Midland, Texas 79701	153.
		10. Field and Pool, or Wildcat
UNIT LETTER	610 FEET FROM THE SOUTH LINE AND 2130 FEET FR	1/00
	LINE AND 21 JU FEET FR	OM Vacuum abo, NonTh
THE West	16 17 21	
LINE, SECT	FION 26 TOWNSHIP 17 RANGE 34 NMF	». (
	The Florette Classic DE DE	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
16.	4007 Gr.	Lea Allilli
Check	Appropriate Box To Indicate Nature of Notice, Report or C	LEG IIIII
NOTICE OF	INTENTION TO:	Other Data
	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	<u></u>
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
OTHER	OTHER	
17. Describe Proposed or Completed C	perations (Clearly state all pertinent details, and give pertinent dates, including	
WORK) SEE RULE 1103.	give pertinent dutes, includi	ng estimated date of starting any propose
BRIDGES ST	PATE #153	
2/23 (1) 1600 not drlg aphy, 12k" holo 11, 0 1600		
2/23 (1) 1600 not drlg anhy, 12½" hole, 1½ @ 1600. Native Mud.		
Running 8-5/8 surf csg past 2½ hrs, Marcum Drlg Co spudded 2:00 p.m. 2/22/71.		
	· · -/ -22/ / 1 ·	-
BRIDGES ST	PATE #153	
2/24 (2) 203(Odrlg anhy & salt, 7-7/8" hole NND r) no. 1:74
2/24 (2) 2030 drlg anhy & salt, 7-7/8" hole, NND. Br Wtr. Finish running 8-5/8 23# L. B. Foster csg to 1600, BJ Serv		
cemented	d csg @ 1600 w/ 800x Class H 8% gel + 2%	000, BJ Serv
Class	28 Cacla BB 0 15	6 CaCl2 + 200x
		ment circ. Woc
10 nrs,	test csg and BOP 1000#/30 min/ok.	11107 1100
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	·	
. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
i d	i the and complete to the best of my knowledge and belief.	
11.		
GNED THE	TITLE Authorized Agent	9 911 71
(1)	1 / VIII JEO //YEN/	- DATE //

CONDITIONS OF APPROVAL, IF ANY:

JUPERVISOR DISTRICT

MAR 1 1971