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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	6. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 155
4. Location of Well UNIT LETTER <u>D</u> <u>560</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo, North
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
	ACIDIZE & CHEMICALLY SQUEEZE FORMATION

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8700 TD, 8692 PBTD, 8593-8654 Abo perfs

03/01/83 RU Tyler WS, POH w/rods & pump, install BOP, POH w/268 jts 2-3/8 tbg, GIH w/ 5-1/2" Guiberson KVL 30 pkr & 2-3/8x5-1/2 Hyd Hold Down + 269 jts 2-3/8 EUE 8RD THD tbg, set pkr @ 8491' w/10 pt set down wt.

03/02/83 RU Acid Engineers to pump 1500 gal 15% HCl NE FEA Acid @ rate of 4 BPM w/0# PSI, flush w/36 bbl 2% KCl, shut down, well on Vacuum, pump 200 gal Tret-o-lite 754 scale inhibitor mixed w/20 bbl wtr, flush w/44 bbl wtr @ rate of 4 BPM, 0# PSI, release pkr, POH w/tbg, RIH w/ MA, PN, SN, 6 jts 2-3/8 J-55, 2-3/8x5-1/2 TAC, 268 jts 2-3/8 J-55 tbg, TAC set w/12 pts tension, SN @ 8650, bot of OPMA @ 8685, TAC @ 8460.

03/03/83 Remove BOP, flange up wellhead, RIH w/ 2x1-1/2x24' pump, 1-3/4x2 sub, 247 - 3/4 rods, 96 - 7/8 rods, 2 - 7/8"x4' subs, 1 - 7/8x6' sub, 1 - 7/8x8' sub, seat pump, RD released unit, POP @ 10:30 am 3/3/83, short 100 bbl load wtr.

03/04-09/83 Testing well

04/20/83 FINAL PROD TEST: P 34 BNO + 1 BFW/24 hours, before workover P 23 BNO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 05/02/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 9 1983

RECEIVED

MAY 9 1983

CHIEF
HOBBS OFFICE