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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG A WELL IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR RE-DRILL OR PLUG A WELL FOR PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. Name of Operator Mobil Producing TX. & N.M. Inc.		5. State Oil & Gas Lease No. B-1520
2. Name of Operator 9 Greenway Plaza, Suite 2700 Houston, Texas 77046		7. Unit Agreement Name North Vacuum ABO Unit
3. Location of Well UNIT LETTER D 560 FEET FROM THE North LINE AND 560 FEET FROM West LINE, SECTION 23 TOWNSHIP 17-S RANGE 34-E N.M.P.M.		6. Farm or Lease Name North Vacuum ABO
4. Elevation (Show whether DF, KT, GR, etc.) 4032 GR		9. Well No. 155
11. County Lea		10. Field and Pool, or Wildcat North Vacuum ABO

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: CRIM REMEDIAL WORK ☐ PERMANENTLY ABANDON ☐ OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐ REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/10/81
3700 TD. Abo Perfs 8593-8654
MIRU Clark Well Service Ut. POH w/rods & pump. Inst. BOP. Released TAC.
POH w/2-3/8" tbg & TAC. WIH w/Baker Model "R" pkr, 10 jt 2-7/8" work tbg.

7/11/81
Fin GIH w/2-7/8" work tbg w/pkr. Left pkr swing @ 8506.

7/13/81
Set pkr @ 8506, acid Engr. Attempt to press up on csg 185 bbl; would not press up. Pull up hole & reset pkr @ 8445. Pump 60 bbls. Would not press up. POH. WIH w/ret BP & pkr. Set ret BP @ 3200. Set pkr @ 3145, press test BP 500 psi, held OK. Press annulus 500 held OK. Unseat pk pick up BP. Reset BP @ 8515, pkr @ 8465, press test BP 500 held OK. Press test csg 500, held OK. Unseat pkr, pick up BP. Reset BP @ 8695 below perfs, set pkr @ 8506, press test annulus 500, held OK. Could not find csg leak.

7/14/81
Acid Engr. loaded csg w/73B 2% KCL wtr press csg 500 psi. Acidized Abo perfs 8593-8654, 14 holes, w/10,000 gals 15% NE, Fe, HCL. Acid 20 RCNB's 3 stage down 2-7/8" tbg. Treating press 2600-6000, AIR 8.2 BPM. Balled out w/7140 gals of acid in form & 20 ball sealers @ 6000 psi. Surged

See Reverse

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Roger L. Hooper Roger L. Hooper TITLE Authorized Agent DATE 8/11/81

APPROVED BY [Signature] TITLE [Signature] DATE 8/11/81

CONDITIONS OF APPROVAL: IF ANY

7/14/81 Cont'd.

balls off. Cont treatment press 3800 psi @ 8 BPM. Flushed w/50 B 2% KCL wtr, ISIP 2400 psi, 5 min 1100 psi, 9 min on vac. Job comp 9:30 AM 7/14/81. Shut well in 1 hr. Released pkr. Latched onto BP @ 8695. POH LD 2-7/8" work tbg., pkr & BP.

8/3/81 Final Report

8700 TD. Abo perfs 8593-8654. TEST:P32 BNO + 11 BLW/24 hrs, 6-1½ x 120 SPM, no gas meas, Grav 36.9 @ 60

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