HO. OF COPIES RECEIVED		_	
DISTRIBUTION	NEW MEXICO OIL		
SANTAFE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (	GAS
TRANSPORTER OIL GAS			
OPERATOR			,
PRORATION OFFICE			;
1 -	as & New Mexico Inc.		· · · · · · · · · · · · · · · · · · ·
	uite 2700, Houston, TX 🕇	77046	
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Well Recompletion	Change in Transporter of:	To change Opera	tor name from Mobil Oil
Change in Ownership	Oil Dry G Casinghead Gas Conde	a corporación.	
If change of ownership give name			Date: 1-1-1980)
and address of previous owner			
DESCRIPTION OF WELL ANI	Well No.; Pool Name, Including I		
North Vacuum Abo Uni		Cuum-Abo State, Federa	Ledse No.
Location D 5	50 North		
Unit Letter;;		560 ne and Feet From 1	West
Line of Section 23	ownship 17-S Range	34-Е , ммрм,	Lea
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	II XX of Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
Mobil Pipe Line Co Name of Authorized Transporter of C		Box 900 Dallas, TX Address (Give address to which approv	75221
	mpany GPM Gas Corporation	TELIVE February 1, 1000	
If well produces all or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	88240
give location of tanks.	A 26 17 34	Yes	12-1-72
If this production is commingled v COMPLETION DATA	rith that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	·····		
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUEST I OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a option of the second oil a spectra full 24 hours)	nd must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Canting Lines me	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
·····			U.URF 3124
CERTIFICATE OF COMPLIAN	CE		FION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED DEC 51979	
		Orig. Signed by	
above is true and complete to th	e best of my knowledge and belief.	BY	Sexter
		TITLE	<sup>1</sup> Daka
PIL	$\mathcal{O}$	This form is to be filed in co	•
1 Mulle	aw they	If this is a request for allows well, this form must be accompany	ble for a newly drilled or deepened ied by a tabulation of the deviation
	-	tests taken on the well in accord	ance with RULE 111.
Authorized Agent (Tille)		All sections of this form must be filled out completely for allow-	

October 31. (Date)

1979

All sections of this form must be inited out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply