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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name No. Vacuum Abo Unit
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046	9. Well No. 155
4. Location of Well UNIT LETTER D 560 FEET FROM THE North LINE AND 560 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4032 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/28/77: 8700 TD, Abo 8593-8654. Acid Engr pump 400 gals C-dex down tbg csg ann 12/23/77, pump load back, MIRU X-Pert DD unit 12/22/77, pull rods, HO tbg w/75 BLO, tag bottom.

12/29/77: 8700 TD, Abo 8593-8654. POH bottom 8691, test 2-3/8 pkr in hole to 6000, Runco acidized perfs 8593-8654 w/10,000 gals 15% HCL + 1% retarder + 21 RCNBS, fl w/2500 gals 2% KCL wtr, TTP 0-3000@ 5.3 BPM, ISIP 1800, 5 min vac, balled off @ 4800, SD 1 hr new SL.

1/3/78: 2-3/8 @ 8690, perfs 8670, SN 8669, TA 8541 w/12,000# T, pump on 249 - 3/4, 97 - 7/8, rel X-pert WS & to Prod 2:30 PM 12/31/77.

1/13/78: 8700 TD, Abo 8593-8654. NM OCC POT: P 46 BNO + 6 BLW/24 hrs, 6-1 1/2 x 120" SPM, GOR 1700/1, Grav 37.1 @ 60, Allow 46 NP, TA 355, compl 12/28/77. Before WO: 27 BO + 2 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. W. DuBose TITLE Authorized Agent DATE 1/25/78

Orig. Signed By Jerry Sexton
Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE JAN 20 1978

CONDITIONS OF APPROVAL, IF ANY: