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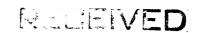
## IEW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	TRANSPORTER OIL	_			
	GAS	4			
	PRORATION OFFICE	-			
I.	Operator		· · · · · · · · · · · · · · · · · · ·		
	Mobil Oil Corpo	ration			
	P. O. Box 633.	Midland, Texas 79701			
	Reason(s) for filing (Check proper bo	×)	Other (Please e	eplain)	
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry G	as L		
	Change in Ownership	Casinghead Gas Conde	ensate		
	If change of ownership give name	THE WILL WAS DEED	FLACED IN THE POOR	:	
	and address of previous owner		THE TOO DO NOT CONCU.		
T T	DECORPTION OF WELL AND	WOTEN THIS DIRECT		•	
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation K	ind of Lease	se No.
	Bridges State	155 Vacuum Abo. I	☆ - 41/99 - 1 -	ata Endard or E	
	Location	133 Tucum Poos		ate, rederdt of ree State 8-15	20
	Unit Letter D ; 5	60 Feet From The North Li	ne and <b>560</b>	Feet From The West	
	-			received the	<del></del>
	Line of Section 23 To	wnship 17-S Range	34-E , NMPM,	<b>Lea</b> c	County
				_	
II.	Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL G.  or Condensate			
				which approved copy of this form is to be sen	t)
	Mobil Pipe Line Company Name of Authorized Transporter of Casinghead Gas y or Dry Gas		Box 900. Dallas. Texas  Address (Give address to which approved copy of this form is to be sent)		
	···				
	Phillips Petroleum Company  If well produces oil or liquids. Unit Sec. Twp. Po		Box 2105 Hobbs New Mexico 88240 Is gas actually connected?		
	If well produces oil or liquids, give location of tanks.	B 26 17-S 34-E	Yes	4-16-71	
	Tf this and online is commissed wi				
	COMPLETION DATA	ith that from any other lease or pool,	give commingling order n	PC-100	
		Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v. Diff.	Res'v.
	Designate Type of Completi	on = (X)   X	X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	3-21-71	4-19-71	8700		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	4032 Gr.	Vacuum Abo, No.	8593	8690	1
		TACHURA ADO, NO.	0333		
	Perforations	•		Depth Casing Shoe	
	Perforations	.21.26.28.30.39.48.51 &	8654		
	Perforations 8593.94.96. 8602.04.11	.21.26.28.30.39.48.51 & TUBING, CASING, AN	8654 D CEMENTING RECORD	Depth Casing Shoe	
	Perforations 8593.94.96. 8602.04.11 HOLE SIZE	21.26.28.30.39.48.51 & TUBING, CASING, AN CASING & TUBING SIZE	8654 D CEMENTING RECORD DEPTH SET	Depth Casing Shoe	
	Perforations 8593,94,96, 8602,04,11  HOLE SIZE 12-1/4"	21.26.28.30.39.48.51 & TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	8654 D CEMENTING RECORD DEPTH SET 1700	SACKS CEMENT 1000 X	
	Perforations 8593.94.96. 8602.04.11 HOLE SIZE	21.26.28.30.39.48.51 & TUBING, CASING, AN CASING & TUBING SIZE	8654 D CEMENTING RECORD DEPTH SET	Depth Casing Shoe	
	Perforations 8593,94,96, 8602,04,11  HOLE SIZE 12-1/4"	21.26.28.30.39.48.51 & TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	8654 D CEMENTING RECORD DEPTH SET 1700	SACKS CEMENT 1000 X	
V	Perforations 8593,94,96, 8602,04,11  HOLE SIZE 12-1/4* 7-7/8	21.26.28.30.39.48.51 & TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2	8654 D CEMENTING RECORD DEPTH SET 1700 8700	SACKS CEMENT 1000 X 3100 X	
v.	Perforations 8593,94,96, 8602,04,11  HOLE SIZE 12-1/4"	21.26.28.30.39.48.51 & TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2  OR ALLOWABLE (Test must be a	8654 D CEMENTING RECORD DEPTH SET 1700 8700  Ifter recovery of total volume epth or be for full 24 hours)	SACKS CEMENT  1000 x  3100 x  of load oil and must be equal to or exceed to	p allow•
v.	Perforations 8593,94,96, 8602,04,11  HOLE SIZE 12-1/4" 7-7/8  TEST DATA AND REQUEST F	21.26.28.30.39.48.51 & TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2  OR ALLOWABLE (Test must be a	8654 D CEMENTING RECORD DEPTH SET 1700 8700	SACKS CEMENT  1000 x  3100 x  of load oil and must be equal to or exceed to	p allow•
v.	Perforations  8593,94,96, 8602,04,11  HOLE SIZE  12-1/4*  7-7/8  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2  OR ALLOWABLE (Test must be a able for this d.  Date of Test  4-21-71	8654 D CEMENTING RECORD DEPTH SET 1700 8700  Ifter recovery of total volume epth or be for full 24 hours)	SACKS CEMENT  1000 x  3100 x  of load oil and must be equal to or exceed to	p allow-
v.	Perforations  8593,94,96, 8602,04.11  HOLE SIZE  12-1/4*  7-7/8  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  4-16-71  Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2  OR ALLOWABLE (Test must be a able for this decomposition)	3654  D CEMENTING RECORD  DEPTH SET  1700  8700  Ster recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, p	SACKS CEMENT  1000 X  3100 X  of load oil and must be equal to or exceed to  ump, gas lift, etc.)  Choke Size	p allow-
v.	Perforations  8593,94,96, 8602,04,11  HOLE SIZE  12-1/4*  7-7/8  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  4-16-71  Length of Test  24	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2  OR ALLOWABLE (Test must be able for this decomposition of Test  4-21-71  Tubing Pressure	8654  D CEMENTING RECORD  DEPTH SET  1700  8700  Ster recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, p  Pump  Casing Pressure	SACKS CEMENT  1000 x  3100 x  of load oil and must be equal to or exceed to the same and the sam	p allow•
v.	Perforations  8593.94.96. 8602.04.11  HOLE SIZE  12-1/4* 7-7/8  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  4-16-71  Length of Test  24  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2  OR ALLOWABLE (Test must be able for this decomposition of the decomposition of	3654  D CEMENTING RECORD  DEPTH SET  1700  8700  Ster recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, p  Pump  Casing Pressure  ———  Water-Bbls.	SACKS CEMENT  1000 x  3100 x  of load oil and must be equal to or exceed to ump, gas lift, etc.)  Choke Size  2" Tub.  Gas-MCF	p allow-
v.	Perforations  8593,94,96, 8602,04,11  HOLE SIZE  12-1/4*  7-7/8  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  4-16-71  Length of Test  24	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2  OR ALLOWABLE (Test must be able for this decomposition of Test  4-21-71  Tubing Pressure	8654  D CEMENTING RECORD  DEPTH SET  1700  8700  Ster recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, p  Pump  Casing Pressure	SACKS CEMENT  1000 x  3100 x  of load oil and must be equal to or exceed to the same and the sam	p allow-
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	Perforations  8593,94,96, 8602,04.11  HOLE SIZE  12-1/4* 7-7/8  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 4-16-71 Length of Test 24  Actual Prod. During Test 21]  GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2  OR ALLOWABLE (Test must be a able for this described of Test 4-21-71 Tubing Pressure  Oil-Bbls. 211	3654  D CEMENTING RECORD  DEPTH SET  1700  8700  Ster recovery of total volume expth or be for full 24 hours)  Producing Method (Flow, p  Pump  Casing Pressure  Water-Bbls.  9 B.A.W.	SACKS CEMENT  1000 X  3100 X  of load oil and must be equal to or exceed to ump, gas lift, etc.)  Choke Size  2" Tub.  Gas-MCF  155.5	p allow-
	Perforations  8593,94,96, 8602,04.11  HOLE SIZE  12-1/4* 7-7/8  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 4-16-71 Length of Test 24  Actual Prod. During Test 21]	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2  OR ALLOWABLE (Test must be able for this decomposition of the decomposition of	3654  D CEMENTING RECORD  DEPTH SET  1700  8700  Ster recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, p  Pump  Casing Pressure  ———  Water-Bbls.	SACKS CEMENT  1000 x  3100 x  of load oil and must be equal to or exceed to ump, gas lift, etc.)  Choke Size  2" Tub.  Gas-MCF	p allow-
	Perforations  8593,94,96, 8602,04.11  HOLE SIZE  12-1/4* 7-7/8  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 4-16-71 Length of Test 24  Actual Prod. During Test 21]  GAS WELL	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2  OR ALLOWABLE (Test must be able for this described of Test  4-21-71  Tubing Pressure   Oil-Bbls.  211	3654  D CEMENTING RECORD  DEPTH SET  1700  8700  Ster recovery of total volume repth or be for full 24 hours)  Producing Method (Flow, p  Pump  Casing Pressure   Water-Bbls.  9 B.A.W.	SACKS CEMENT  1000 X  3100 X  of load oil and must be equal to or exceed to  ump, gas lift, etc.)  Choke Size  2" Tub.  Gas-MCF  155.5	p allow-
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. ( 1. (	Perforations  8593,94,96, 8602,04.11  HOLE SIZE  12-1/4*  7-7/8  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  4-16-71  Length of Test  24  Actual Prod. During Test  211  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a commission have been compiled we above is true and complete to the	TUBING, CASING, AN CASING & TUBING SIZE  8-5/8" 5-1/2  OR ALLOWABLE (Test must be able for this december of this december of this december of the december of	D CEMENTING RECORD DEPTH SET 1700 8700  Ster recovery of total volume expth or be for full 24 hours) Producing Method (Flow, p Pump Casing Pressure  Water-Bbls. 9 B.A.W.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in DIL CO APPROVED APR  TITLE IPPRVIS This form is to be If this is a reques well, this form must be tests taken on the well	SACKS CEMENT  1000 x  3100 x  of load oil and must be equal to or exceed to  tump, gas lift, etc.)  Choke Size  2" Tub.  Gas-MCF  155.5  Gravity of Condensate  Choke Size  NSERVATION COMMISSION  26 971  filed in compliance with RULE 1104.  to for allowable for a newly drilled or decompanied by a tabulation of the decimal accordance with RULE 111.	spened
[.	Perforations  8593.94.96. 8602.04.11  HOLE SIZE  12-1/4*  7-7/8  TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks  4-16-71 Length of Test  24  Actual Prod. During Test 21]  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a commission have been complied we above is true and complete to the (Signal Auchorized Agen)	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2  OR ALLOWABLE (Test must be a able for this described for this describe	D CEMENTING RECORD DEPTH SET 1700 8700  Ster recovery of total volume expth or be for full 24 hours) Producing Method (Flow, p Pump Casing Pressure  Water-Bbls. 9 B.A.W.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in This form is to be If this is a reques well, this form must be tests taken on the well All sections of thi	SACKS CEMENT  1000 x  3100 x  of load oil and must be equal to or exceed to  timp, gas lift, etc.)  Choke Size  2" Tub.  Gas-MCF  155.5  Gravity of Condensate  Choke Size  NSERVATION COMMISSION  2 6 971  filed in compliance with RULE 1104.  to for allowable for a newly drilled or declared accompanied by a tabulation of the declared completely for must be filled out completely for	spened
. ( 1. (	Perforations  8593,94,96, 8602,04.11  HOLE SIZE  12-1/4*  7-7/8  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  4-16-71  Length of Test  24  Actual Prod. During Test  211  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a commission have been compiled we above is true and complete to the	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2  OR ALLOWABLE (Test must be a able for this described for this describe	D CEMENTING RECORD DEPTH SET 1700 8700  Ster recovery of total volume expth or be for full 24 hours) Producing Method (Flow, p Pump Casing Pressure  Water-Bbls. 9 B.A.W.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in This form is to be If this is a reques well, this form must be tests taken on the well All sections of thi able on new and recom	SACKS CEMENT  1000 x  3100 x  of load oil and must be equal to or exceed to  timp, gas lift, etc.)  Choke Size  2" Tub.  Gas-MCF  155.5  Gravity of Condensate  Choke Size  NSERVATION COMMISSION  2 6 971  filed in compliance with RULE 1104.  to for allowable for a newly drilled or declared accompanied by a tabulation of the declared completely for must be filled out completely for	epened viation allow-

Separate Forms C-104 must be filed for each pool in multiply completed wells.



APR 2 01971 OIL CONSERVATION COMM. HOBBS, N. M.