NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	HEW MEXICO OF CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR		5. State Oil & Gas Lease No.
		B 11 2 0
CHAIDO	V MOTICES AND DEDODITE OF THE CO	- Hilliam
OUNDR (DO NOT USE THIS FORM FOR PRO USE **APPLICATI	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG EACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator	UIREK-	9 Form on Lawren Maria
Mobil oil con	poration	8. Farm or Lease Name Boildas State
		Bridges State
Box 633, Mi	dland, Lexas	15.5
UNIT LETTER	10 FEET FROM THE NONT! LINE AND 560 FEET I	FROM VACUUM abo, North
,		
THE WEST LINE, SECTIO	N 23 TOWNSHIP 17-5 RANGE 34-E NN	MPM. (())
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4032 GC.	Lea IIII
Check A	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF IN	TENTION TO.	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING		PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
PULL OR ALTER CASING OTHER		PLUG AND ABANDONMENT
OTHER	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	
OTHER	CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	
OTHER 17. Describe Proposed or Completed Operators, SEE RULE 1103. 4/12 (22) 8700 Dresser-Atran 250 jt LT&C used TlLW w/ ¼# 12:30 p.m. Well ran T	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	DP & DC's, 8645/5½ hrs, -55 ST&C & wco w/ 2900x at, PD @
OTHER 17. Describe Proposed or Completed Operators, SEE RULE 1103. 4/12 (22) 8700 Dresser-Atran 250 jt LT&C used TlLW w/ ¼# 12:30 p.m. Well ran T	TD lm, WOC 5½ csg, circ 3 hrs, P & LD clas ran SWN log 2600-8645 & GR log 0-25 8700' 5½ OD 17.0# & 15.50# N-80 & J csg, cemented on bottom @ 8700 by Ho flocele in 1st 1000x + 200x Incor Ne 4/11/71, cement did not circ, WOC 8 cemp Surv, top of cement @ 2595, 102 & 100 &	DP & DC's, 8645/5½ hrs, -55 ST&C & wco w/ 2900x at, PD @
OTHER 17. Describe Proposed or Completed Operators, SEE RULE 1703. 4/12 (22) 8700 Dresser-Atran 250 jt LT&C used TlLW w/ ¼# 12:30 p.m. Well ran T	TD lm, WOC 5½ csg, circ 3 hrs, P & LD clas ran SWN log 2600-8645 & GR log 0-25 8700' 5½ OD 17.0# & 15.50# N-80 & J csg, cemented on bottom @ 8700 by Ho flocele in 1st 1000x + 200x Incor Ne 4/11/71, cement did not circ, WOC 8 cemp Surv, top of cement @ 2595, 102 & 100 &	DP & DC's, 8645/5½ hrs, -55 ST&C & wco w/ 2900x at, PD &

TITLE AUTHORIZED HIGH DATE 4-19-71

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OIL CONSERVATION COMM.