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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
THANKS ON LEA	GAS		
OPERATOR			
BRODATION OFFICE		ГТ	

(Date)

SANTA FE		REQUEST FOR ALLOWABLE  Supersedes Old C-104 and c		
FILE		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	_ GAS	
LAND OFFICE				
TRANSPORTER GAS	<del>-  </del>			
OPERATOR				
PRORATION OFFICE			•	
Mobil Producing Tex	kas & New Mexico Inc.			
9 Greenway Plaza, S		77046		
Reason(s) for filing (Check proper		Other (Please explain)		
Recompletion	Change in Transporter of: Oil Dry C	To change Ope:	rator name from Mobil Oil	
Change in Ownership		E COLPOTACION.	B	
If change of ownership give name	Ligari	(Effective	ve Date: 1-1-1980)	
and address of previous owner				
1. DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation   Kind of Le	nse.	
North Vacuum Abo Uni		acuum-Abo State, Fede	Cadea No.	
Location			State B-1320	
Unit Letter;		ine andFeet From	m The South	
Line of Section 23	Township 17-S Range	34-Е , ммрм,	Lea County	
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G			
Mobil Pipe Line Co	Condensate (	l l	roved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Box 900 Dallas, TX	roved conv of this form is to be seed	
Phillips Petroleum C	ompany GPM Gas Corporation		roved copy of this form is to be sent) 12 88240	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. A 26 17 34	Is gas actually connected?	12-1-72	
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:	1	
Designate Type of Comple	tion - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load of	il and must be equal to or exceed top allow-	
OIL WELL	able for this d	epth or be for full 24 hours)	·	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oii-Bhis.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIA	NCE	11	ATION COMMISSION	
I hereby certify that the rules and	i regulations of the Oil Conservation		, 19	
Commission have been complied above is true and complete to t	with and that the information given he best of my knowledge and belief.	Orig. Signed by  Jerry Sexion		
			pist 1. Supv.	
D. I.		<b>}</b>	compliance with RULE 1104.	
	If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the			
Δ11+hami	d Acont	tests taken on the well in accordance with RULE 111.		
	Authorized Agent  (Title)  All sections of this form must be filled out completed wells.		ust be filled out completely for allow-	
October 3	1, 1979	Fill out only Sections I, I	II. III, and VI for changes of owner,	
	Date)		rter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply