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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520	
7. Unit Agreement Name	
8. Farm or Lease Name N. Vacuum Abo Ut.	
9. Well No. 156	
10. Field and Pool, or Wildcat N. Vacuum Abo	
12. County Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator Mobil Oil Corporation	3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046	4. Location of Well UNIT LETTER J, 1800 FEET FROM THE East LINE AND 1893 FEET FROM THE South LINE, SECTION 23 TOWNSHIP 17S RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4013 GR			16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER (Acidize & log)	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/3/77. Pumped well off, acid Engr. press tbg to 300#, pumped 400 gals Cedex down csg.

12/5/77. P121 BNO + 3 BLW. Permian WSMIRU pulling unit 12/4/77.

12/7/77. Ran Baker Model R packer on 2 3/8 tbg to 8428, Dowell acidized Abo perfs 8487 - 8548 w/10,000 gals 15% NE iron stablized acid w/1% retarder + 3 gals/1000 FR w/25 RCNBS. Flushed w/93 bbls 2% KCl wtr.

12/8/77. GIH w/2 x 1 1/2 x 24' pump, hung on, and started pump @ 3 PM 12/7/77.

12/9/77. Well did not pump. Permian WS MIRU pumping unit. Pull & changed pump, released Permian WS 12/8/77.

12/13/77. NMOCC POT TEST: P124 BNO + 13 BLW/24 hrs. GOR 1850/1, API Gravity 37.1 @ 60. Allow 124 NP, top 355. Before W/O, P 85 BNO + 0 Bbls water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Laenz TITLE Authorized Agent DATE 12/14/77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: