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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.	B-1520
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator Box 633, Midland, Texas 79701	9. Well No. 156
4. Location of Well UNIT LETTER J 1800 FEET FROM THE East LINE AND 1893 FEET FROM THE South LINE, SECTION 23 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum chg, 40.
15. Elevation (Show whether DF, RT, GR, etc.) 4013 Gr	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #156

4/27 (24) 8750 TD lm, WOC on 5½ csg, ½ @ 8750, finish LD DP, Dresser Atlas ran SN log 8761-2600 and GR 8761-surf in 5 hrs, ran 274 jts 5½ 15.50# & 17# J-55 and N-80 ST&C & LT&C used csg, 2206' of 17# csg on bottom, BJ cemented w/ 2900x TLW containing ¼# Flocele/x in the 1st 1000x and 200x Class C Neat, PD @ 9:30 p.m. 4/26/71, cement did not circ, Rel Marcum Drlg Co @ 12:30 a.m. 4/27/71, WOC 8 hrs, Worth Well ran Temp Surv, top cmt @ 2610. WOC 24 hrs.

BRIDGES STATE #156, 8750 TD

4/30 MIRU X-Pert Well Ser DD Unit, instl BOP, ran 4-3/4" bit & 5½" csg scraper on 2-3/8" tbg to 8725, test csg 1500# ok,

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 4-27-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAY 3 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY - 3 1971

OIL CONSERVATION COMM.
HOBBS, N. M.